

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 Ft./South; 790 Ft./East line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
SF 081078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Albright

9. WELL NO.
7-E

10. FIELD OR WILDCAT NAME
Basin Dakota; Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5625 R.K.B.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

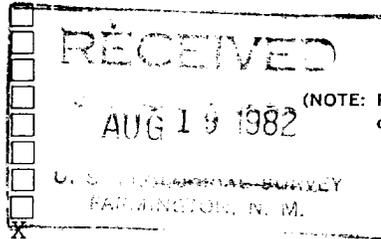
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Ran 5-1/2" casing

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 6-3/4" hole with gas to total depth of 6570 ft. R.K.B. Total depth was reached on 7/28/82.
2. Ran Induction Electric and Compensated Density Logs.
3. Ran 5-1/2", 15.50#, K-55 casing as a liner. (40 joints) Bottom of liner was set at 6568 ft. Top of liner was set at 4890 ft. R.K.B. The float collar was set at 6522 ft. R.K.B.
4. Cemented 5-1/2" liner with 232 cubic feet of 50-50 pozmix with 2% gel, 0.5% CFR-2, 0.5% Halad - 9, 1/4 lb. of Flocele per sack. Plug down at 6:30 P.M. 7/28/82.

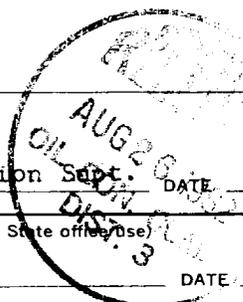
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Dept. DATE August 17, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

AUG 25 1982

FARMINGTON, N.M.

BY Smm