

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF081078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albright

9. WELL NO.

7-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T29N, R10W,
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 790 ft./S; 790 ft./E line
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 7/8/82 16. DATE T.D. REACHED 7/28/82 17. DATE COMPL. (Ready to prod.) 10/1/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5625 R.K.B. 19. ELEV. CASINGHEAD 5613

20. TOTAL DEPTH, MD & TVD 6570 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6545 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6570 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3951 - 4395 Mesaverde (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	502	13-3/4"	See Reverse Side	
7-5/8"	26.40	5195	9-7/8"	See Reverse Side	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 15.50	4890	6568	See Reverse Side		2-3/8" E. U.E.	4153	4468

31. PERFORATION RECORD (Interval, size and number)

1 shot per foot at the following depths:
Lower: 4232-36, 4243-46, 4251, 60, 68, 4281, 95, 4388, 4395. (Total of 16-0.34" holes).
Upper: 3951, 61, 62, 63, 64, 65, 66, 67, 68, 69, 81, 92, 83, 84, 85, 86, 87, 4022, 23, 24, 25, 26, 27, 28, 34, 66, 67, 68, 69, 70, 71. (Total of 31-0.34" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4232 - 4395	1000 gal 15% NE HCl, 74,382 gal 10# WGA-02, 87,000 lb 20-40 sand.
3951 - 4071	1600 gal 15% NE NCl, 109,662 gal 10# WGA-02, 120,000 lb 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/2/82		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/18/82	3	3/4"	→		327		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)	
205	688	→		2612			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To be sold

TEST WITNESSED BY
Bruce Voiles

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Kenneth E. Roddy

TITLE Production Superintendent

DATE Oct. 26, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 1 1982

AMCO

FARMINGTON
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: Cemented surface pipe with 420 cu. ft. of class "B" with 3% CaCl₂ and 1/4 lb. Cello Flakes per sack.

Cemented first stage of 7-5/8" csg. with 450 cu. ft. of 65-35 Pozmix with 6% gel, 10 lb. of Kolite per sack, and 2% CaCl₂ and 250 cu. ft. of 65-35 Pozmix with 2% CaCl₂. Cemented second stage with 550 cu. ft. of 65-35 Pozmix, 6% gel, 10 lb. of Kolite per sack and 2% CaCl₂ and 60 cu. ft. of class "B".

Item 29: Cemented 5-1/2" casing liner with 232 cu. ft. of 50-50 Pozmix with 2% gel, 0.5% CFR-2, 0.5% Halad-9, 1/4 lb. Flocele per sack.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	860	
				Kirtland	905	
				Fruitland	1611	
				Pictured Cliffs	1942	
				Chacra	2924	
				Cliff House	3594	
				Point Lookout	4222	
				Gallup	5438	
				Greenhorn (Base)	6282	
				Dakota	6337	