UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
1. Type of Well GAS	5. Lease Number SF-081078 6. If Indian, All. Tribe Name
2. Name of Operator	APR - 9 1997 Unit Agreement N
3. Address & Phone No. of Operate PO Box 4289, Farmington, NM	
	30-045-25057
4. Location of Well, Footage, Se 790'FSL 790'FEL, Sec.22, T-29	
	DICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment	Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other -
13. Describe Proposed or Comp. It is intended to comming procedure.	leted Operations le the subject well according to the attached
14 Thombs continue that the	foregoing is true and correct.
1 /	(KLM) Title <u>Regulatory Administrator</u> Date 3/26/99

Albright #7E

Dakota/Mesa Verde AIN: 3234501 and 3234502 790' FSL & 790' FEL.

Unit P, Sec. 22, T29N, R10W

Latitude / Longitude: 36° 42.4100'/ 107° 51.9214'

Recommended Commingle Procedure

Project Summary: The Albright 7E is a dual Dakota/Mesa Verde well completed in 1982. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well was last pulled in 09/96 for a bradenhead repair. The Dakota tubing was reset and the Mesa Verde is producing up the casing. A slickline check 1/19/99 indicates fill.

- Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig 1. anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief 2. line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop as necessary. Test secondary seal and replace/install as necessary.
- Release the Model R-3 packer (set @ 5184') with straight pickup (no rotation required). If 3. packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Dakota tubing (set at 6497'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- TIH with 4-3/4" bit and cleanout to PBTD at +/- 6545' with air/mist. TOOH with tubing. 4.
- TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one 5. joint off bottom. Broach all tubing and land at approximately 6490'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

6. Production Operations will install plunger lift.

Recommended: X1 Whalf 3/18/99
Operations Engineer

Approval:

Contacts:

Operations Engineer

Kevin Midkiff

Production Foreman Johnny Ellis

326-9807 (Office)

326-9822 (Office)

564-1653 (Pager)

327-8144 (Pager)