Form 3160-4

Choke Size

UNITED STATES

FORM APPROVED OMB No. 1004-0137

August 1999)	BUREAU OF LAND MANAGEMENT										ŀ	Expires: November 30, 2000					
	WELL C	OMPLE						RT AND L	OG	7000	5.	Lease S	Serial Ne 31078				
la. Type of	_	Oil Well	☑ Gas V		Dry	Other				7.5	2.5	If India	n, Allott	co or	Tribe Name		
b. Typc of	Completion	Other		□ Wo:	rk Over	☐ Deepen	U ŧ	Plug Back NC)/ 20 mgr w	f. Resvr. 101	₹	Unit or	CA Agr	cemer	nt Name and No.		
2. Name of BURLIN	Operator	OURCES	OIL & GA	\S	Conta	ct: PEGGY E-Mail:					8.		Name and		l No.		
	3401 EAST FARMING	TON, NM				Ph	: 505.	No. (include 326.9727 F	arca co x: 505	de) .326.95		API W 30-04	ell No. 5-25057	7			
	of Well (Rep	ort location					quireme	ents)*		. 5	L	OTEF	RO CHA	BLA	xploratory NCO MV/BASIN DK		
At top p	ce rod interval re	norted bel		E LOT F	790FSL 7	9UFEL				and the second	1	1. Sec., or Are	T., R., M a Sec 2	l., or E 22 T 2	Block and Survey 9N R10W Mer NMP		
		ported ben	UW								13		ty or Pari JUAN	ish	13. State NM		
At total depth 14. Date Spudded 07/08/1982										1	17. Elevations (DF, KB, RT, GL)* 5625 KB						
18. Total D	epth:	MD TVD	6570		19. Plug B	ack T.D.:	MD TV)	-	20.	Depth	Bridge I	Plug Sct:	M T	1D VD		
21. Type E NONE	lectric & Otho		cal Logs Ri	un (Sub	mit copy of	each)			W	as well of as DST irectiona	run?	⊠ N ⊠ N y? ⊠ N	10 □	Yes	(Submit analysis) (Submit analysis) (Submit analysis)		
23. Casing ar	nd Liner Reco	rd (Report	all strings	set in v		· 		1	~	1							
Hole Size	Size/Grade	Wt. (#.	/## 1 1	op ID)	Bottom (MD)	Stage Cer Dept		No. of Type of		Slurry t (BB		ol. C	Casing Top*		Amount Pulled		
13.750	10.75		000		502									-			
9.875	7.62 5.50		000	4890	5195 6568			 		-	••••	+		$\overline{}$			
6.750	J.JC	10.	.000	7030													
24. Tubing	Record					L				1		1					
Size	Depth Set (M	D) Pac	ker Depth	(MD)	Size	Depth Set (MD)	Packer De	pth (MD)) <u>s</u>	ize	Depth :	Sct (MD)) F	Packer Depth (MD)		
2.375		454			L	26. Perfo	ration 5	Record						L_			
25. Produci		r	Тор		Bottom	26. FC110	_	ited Interval		S	ize	No. I	Toles		Perf. Status		
A)	ormation CHA	CRA	ТОР	2924	359	4	1 CITOIA		O 3230		12.0	110.1	66		Total Status		
B)	0112	<u> </u>															
C)													\rightarrow				
D)			. 0			<u> </u>							L				
	racture, Treate Depth Interva		ent Squeeze	e, etc.	<u> </u>			Amount and	d Type (of Mater	rial						
		94 TO 323	30			10000 C	AL FO	DAM LNR G				ADY S	AND				
										-							
28. Product	ion - Interval	A									1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Dil Gravity Corr. API		ias iravity	Pro	oduction M	ethod				
08/29/2001	08/29/2001	11		0.0						. 11.6			FLOWS	SFRO	M WELL		
Choke Size	Tbg. Press. Flwg. 312 SI	Csg. Press. 308.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oil Ratio	l w	Vell Status GSI							
28a. Produc	ction - Interva		<u> </u>	<u> </u>													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API		ias iravity	Pr	oduction M	ACC	EPT	ED FOR RECOR		
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oil Ratio	W	Vell Status				NO	/ 0 9 2001		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7326 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Press. Press. Press. Size Press Press. Press	28b. Prod	luction - Interv	/al C										
Post Post Post State										ty	Production Method		
28c. Production - Interval D 28c. Production Interval D 28c. Production Interval D 28c. Interval D		Flwg.	Csg. Press.						Well	Well Status			
Top Production Top Production Dist Coar Production Dist Coar Name District	28c Prod		/al D		<u> </u>	<u> </u>	<u> </u>						
29. Disposition of Gas/Sold, used for fuel, vented, etc.) 29. Disposition of Gas/Sold, used for fuel, vented, etc.) 30. Summary of Perous Zones (Include Aquifres): Show all important zones of porosity and contents thereof: Cored intervals and all disill-stem tous, including depth interval tested, cushion used, time fool open, flowing and shut-in pressures and received to the foreign of the contents thereof. Cored intervals and all disill-stem tous, including depth interval tested, cushion used, time fool open, flowing and shut-in pressures and received to the foreign of the contents thereof. Cored intervals and all disill-stem tous, including depth interval tested, cushion used, time fool open, flowing and shut-in pressures and intervals. Formation Top Bottom Descriptions, Contents, etc. Name August 1. And 1	Date First	First Test Hours								ty	Production Method		
29. Disposition of Gas/Sold. used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name OJO ALMO RIRTLAND FRUITLAND FRUITLAND FRUITLAND FRUITLAND FRUITLAND FRUITLAND GALLUP GALLUP GREENHORN GALLUP GREENHORN GALLUP GREENHORN GREENHORN DAKOTA 31. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other: Section Resources of percent and externing of the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington. Committed to AFMSS for prosessing by Maurice Johnson on 698/25/2001 () Name (please print) PEGGY COLE		Flwg.							Well	Status		· · · · · · · · · · · · · · · · · · ·	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Cortients, etc. Name Amen Ame		sition of Gas(Sold, used	for fuel, ven	ted, etc.)			<u>l</u>					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tokess (Include plugging procedure): 10.			s Zones (In	clude Aquifo	ers):					31. Fo	rmation (Log) Markers		
Formation Top Bottom Descriptions, Contents, etc. Activitional remarks (include plugging procedure):	tests,	including dep	zones of po th interval	orosity and c tested, cushi	ontents the on used, tin	reof: Corec ne tool ope	d intervals and on, flowing an	d all drill-stem d shut-in pressure	es				
32. Additional remarks (include plugging procedure): Tubing pressure is SI. Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC-2513. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv. 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #7326 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 () Name (please print) PEGGY COLE Title REPORT AUTHORIZER		Formation		Тор	Botton		Descript	ions, Contents, etc	c.		Name	N	Top Acas. Depth
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #7326 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 () Name (please print) PEGGY COLE Title REPORT AUTHORIZER	32. Addi	tional remarks	(include p	lugging proc	edure):		nyordy/Doko	to comminde u	nder	KI FF PI CI CI PI G	RTLAND RUITLAND CTURED CLIFFS HACRA LIFF HOUSE DINT LOOKOUT ALLUP REENHORN		860 905 1611 1942 2924 3594 4222 5438 6282 6337
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #7326 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 () Name (please print) PEGGY COLE Title REPORT AUTHORIZER	DHC	-2313.		will produc	e as a Cha	icra/iwesa	averde/Dako	ta commingie ui					
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Name (please print) PEGGY COLE Title REPORT AUTHORIZER			onic Subn	nission #732	6 Verified	by the BL	M Well Info	rmation System	for BURL	INGTO	N RESOURCES OIL &		
SignatureDate 09/24/2001	Nam	c (please print											<u> </u>
	Signa	aturc	····	·			Date 09/24/2001						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency						1010				1 700 0			