Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB VO. 1004-0135 Expires: November 30, 2000

-	Lease Serial No.
٦.	Lease Serial No
٠.	Deade Dellar
	SF-081078
	5E-06 1076

	· · ·	( ) Andread	5. Lease Ser
UNDRY NOTICES AND REPORTS ON WELLS	£\$.		SF-0810
of use this form for proposals to drill or to re-enter an	<b>4</b>	6 AV	

SUNDRY	SF-081078						
Do not use thi abandoned wei	is form for proposals to II. Use form 3160-3 (AP	drill or to re- D) for such p	enter an ropos <b>N</b> 51/ 2(	001	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	**************************************		7. If Unit or CA/Agree	ement, Name and/cr No.	
1. Type of Well	1				8. Well Name and No. ALBRIGHT 7E		
☐ Oil Well ☐ Gas Well ☐ Oth  2. Name of Operator BURLINGTON RESOURCES	PEGGY COL E-Mail: pbrac	E lfield@br-inc.co	)mi	9. API Well No. 30-045-25057			
3a. Address 3401 EAST 30TH		(include area code 6.9727		10. Field and Pool, or Exploratory OTERO CHA/BLANCO MV/BASIN DK			
FARMINGTON, NM 87402 4. Location of Well (Footage, Sec., T	R M., or Survey Description		J.8003		11. County or Parish, and State		
Sec 22 T29N R10W Mer SES	,				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
D Nation of Lancas	☐ Acidize	☐ Dee	en	☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon		
'	Convert to Injection	Plug	Back	■ Water I	Disposal		
(8-23-01) MIRU. ND WH. NU (8-24-01) TOOH w/2-3/8" tbg. & pkr @ 3230'. PT RBP to 33/2692-2702, 2746-56, 2800-10 (8-25-01) Brk dwn Chacra per sand. Flow back well. (8-26-01) Flow back well. (8-27-01) Unset pkr @ 1395' (8-28-01) Blow well. TOOH. T (8-29-01) CO to PBTD @ 654 released. Well will produce as a Chacra	BOP. SDON. TIH w/mill, work thru tight of psi, OK. Reset pkr @ 1, 2860-70, 2930-40, 2976 fs. TIH w/pkr, set @ 1396 TH, tag up @ 31H w/ret head, latch RBP 51. TOOH w/mill. TIH w/2	1395', PT csg 3-86, 3030-40 5'. Frac Chacr 3205'. CO to F @ 3290'. TO 07 jts 2-3/8" 4	& RBP to 3300, 3096-3106, 31 a w/10,000 gal RBP @ 3295', B OH w/RBP, TIH .7# J-55 tbg, se	psi, OK. 10 58-68, 3220 75% foam pa	OH W/pkr. Perf Cha -30 w/66 0.44" diam ad w/20# Inr gel, 200	cra @ 2594-2504, eter holes. SDON. ),000# 20/40 Brady	
14. I hereby certify that the foregoing is  Name (Printed/Typed) PEGGY C	Electronic Submission For BURLINGTON F Committed to AFMSS f	RESOURCES (	IL & GAS, sent t by Maurice Johr	o the Farming	gton /2001 ()		
Signature Date 09/24/2001							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By  Conditions of approval, if any, are attached that the applicant holds legal or equivilent would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	e subject lease	Title Office	d willfully to	AGUE	10V-a-8-2001	
Citle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	statements or representations a	s to any matter w	ithin its jurisdictior	1,	FAA9	HNOTON HILL UFFICE	
** ORIGINAL **	ORIGINAL ** ORIGIN	NAL ** ORIG	INAL ** ORIG	INAL ** OF	RIGINAL ** ORIGI	NAL **	