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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.	8. Farm or Lease Name Scott
3. Address of Operator P O Box 208, Farmington, NM 87401	9. Well No. #1E
4. Location of well UNIT LETTER <u>P</u> <u>1100'</u> FEET FROM THE <u>South</u> LINE AND <u>900'</u> FEET FROM <u>East</u> <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5411' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of 4½" csg. and cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Agent DATE 8-5-81APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 7 - 1981

CONDITIONS OF APPROVAL, IF ANY:

8-1-81 Ran 4½" csg. as follows:

1	4½" OD guide shoe	.75'
1 jt.	4½" OD, 11.6# K-55 8 Rd LT&C csg.	42.09'
1	4½" Bakerline differential fill float collar	1.75'
46 jts.	4½" OD, 11.6# K-55 8 Rd LT&C csg.	1934.43'
1	4½" Bakerline stage collar	2.00'
98 jts.	4½" OD, 11.6# K-55 8 Rd LT&C csg.	4112.15'
1 jts.	4½" OD 11.6# K-55 8 Rd ST&C csg.	<u>42.25'</u>
Total Equipment		6135.42'
Less cut off		<u>5.42'</u>
		6130.00'
RKB to GL		<u>12.00'</u>
Set at RKB		6142.00'

Put rig pump on for 45 min. and had good returns. Reciprocated pipe while rig pump was on and while cementing. Pumped in 30 bbls CW-100 chemical wash and mixed 230 sx of class H with 18% salt and ¼# cello flake per sk. Pumped plug down and dropped bomb and opened D.V. tool. Total slurry 359 cu.ft. 1st stage. Circulated for 3 hrs between stages.

2nd stage - pumped 15 bbls of CW-100 chemical wash and mixed 600 sx 65-35 12% gel w/ ¼# cello flake per sk. Pumped plug down; closed tool with 2500 psi; checked float-OK. Set slips and cut off pipe. Total slurry 1780 cu.ft. 2nd stage.

DV tool set at 4158.98 ft.

7.36
4.00

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5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.		8. Firm or Lease Name Scott
3. Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. #1E
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1100'</u> FEET FROM THE <u>South</u> LINE AND <u>900'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM		10. Field and Pool, or Wildcat Basin Dakota
11. Elevations (Show whether DT, RT, etc.) 5411' GL		12. County San Juan
21A. Kind & Status Plug. Bond statewide	19. Proposed Depth 6125'	19A. Formation Dakota
21B. Drilling Contractor Four Corners	20. Rotary or C.T. Rotary	22. Approx. Date Work will start 7-1-81

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2"	8-5/8"	24#	300'	200	surface
7-7/8"	4-1/2"	11.6#	6125'	600 1st stage 1200 2nd stage	surface

Plan to drill with mud to test Dakota Formation. If productive, plan to run 4 1/2" casing to TD, selectively perforate, frac, clean out after frac, run tubing and put well on production.

Plan to use BOP furnished by rig while drilling (10" 3000 psi hydraulic)

Plan to use BOP rental while completing (6" 3000 psi double gate manual)

GAS DEDICATED

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,EXPIRES 12-12-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas A. Dugan Title Agent Date 6-10-81

(This space for State Use)

APPROVED BY Supervisor TITLE SUPERVISOR DISTRICT 3 DATE JUN 12 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISIC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

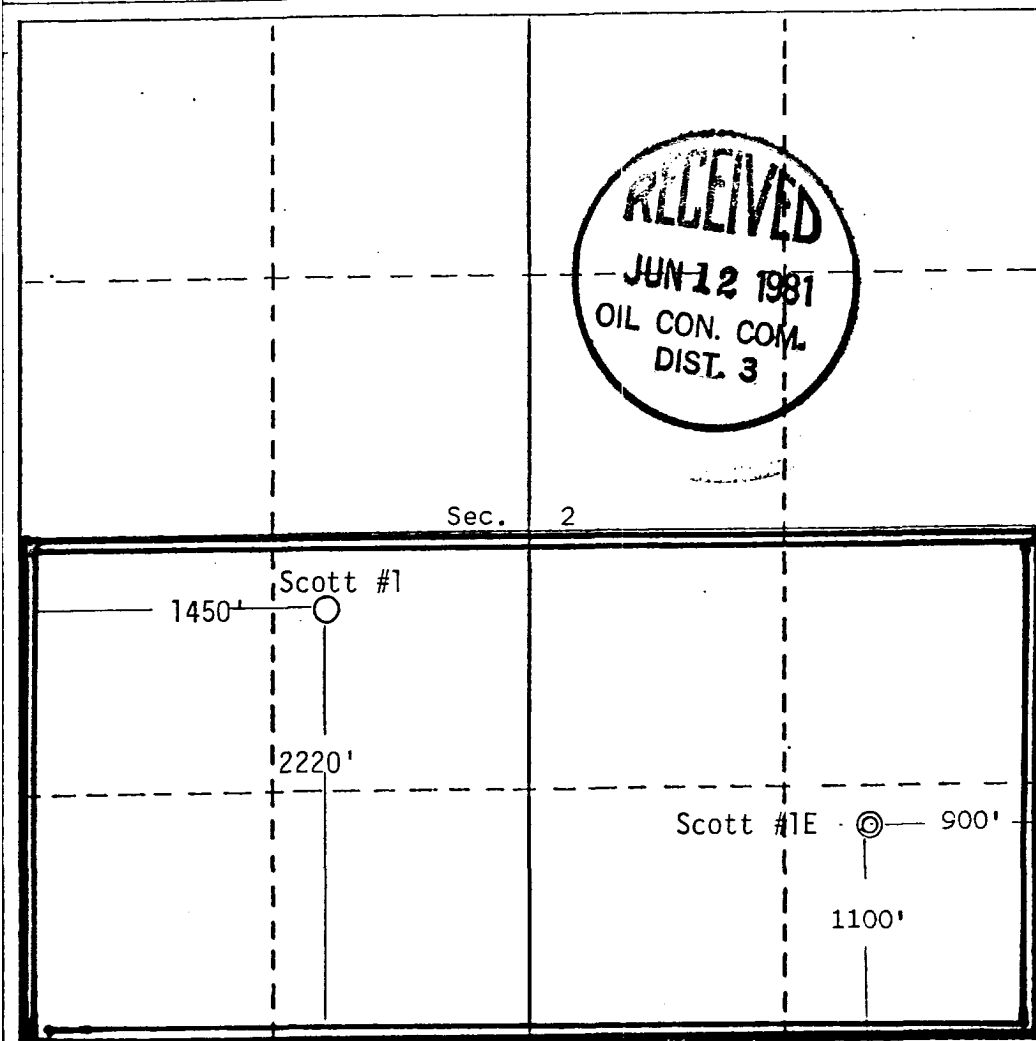
Operator Pioneer Production Corporation		Lease Scott		Well No. 1E
Unit Letter P	Section 2	Township 29 North	Range 13 West	County San Juan
Actual Footage Location of Well:				
1100	feet from the South	line and	900	feet from the East
Ground Level Elev. 5411	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NA
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Thomas A. Dugan
Position
Agent
Company
Dugan Production Corp.
Date
6-10-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 17, 1981

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. 5979

Edgar L. Risenhoover, L.S.