

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Pioneer Production Corp.		
Address of Operator P O Box 208, Farmington, NM 87401		
Location of Well UNIT LETTER P FEET FROM THE South LINE AND 900' FEET FROM East LINE, SECTION 2 TOWNSHIP 29N RANGE 13W NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Scott
9. Well No. #1E
10. Field and Pool, or Wildcat
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

5411' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Completion ☐

8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of Dakota perfs 2-2
frac 2-3
tubing 2-6-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Thomas A. Dugan TITLE: Petroleum Engineer DATE: 2-8-82

Original Signed by FRANK T. CHAVEZ TITLE: SUPERVISOR DISTRICT #3 DATE: FEB 1 1982

Okay. T.O.H. Laying down 2-3/8" tbg. Rig up Welex. Tag up at 6082' RKB (PBDT).

Perforate Dakota as follows: 5894, 99; 5903, 06, 08, 53, 55, 65, 70, 73, 78, 81, 84, 88, 92, 96; 6000, 11, 17, 19, 21, 25, 61. Total 23 holes. Rig up Western Co. Broke formation down with 2% KCL water at 2400 psi at 10 BPM. Acidize with 2500 gals 15% HCL + 15#/1000 XR-2 + 1 gal/1000 Aquaflo + 1 gal/1000 inhibitor + 1/2 gal/1000 FR-20 + 1 gal/1000 Claymaster III. Dropped 45 RCN ball sealers. Flushed with 2% KCL water. IR 10-12 BPM. Had ball off at 4000 psi. Ran 4 1/2" gauge ring and junk basket. Retrieved 19 balls (with 12 hits). Shut well in.

2-3-82 Fraced Dakota Formation as follows:

36,000 gals Mini Max III-40 - pad
18,000 gals Mini Max III-40 + 1#/gal 20-40 sand
18,000 gals Mini Max III-40 + 2#/gal 20-40 sand
22,500 gals Mini Max III-40 + 3#/gal 20-40 sand
27,000 gals Mini Max III-40 + 4#/gal 20-40 sand
22,500 gals Mini Max III-40 + 5#/gal 20-40 sand
9,000 gals Mini Max III-40 + 5 1/2#/gal 20-40 sand
6,048 gals Mini Max III-40 + 5 1/2#/gal 10-20 sand
840 gals Mini Max III-40 - flush
1,554 gals 2% KCL water - flush

Well trying to sand off on 5 1/2#, 20-40 sand. Pressure up to 3800 psi on 10-20 sand; went to flush. Sanded off after 57 bbls. flush. Left S.I. over night.

Pressures: Min 2600 psi; Max 4000 psi, Ave 3000 psi at 38 BPM
All water was 2% KCL + 1/2 gal/1000 Claymaster III + 1 gal/1000 Aquaflo + 1/2 gal/1000 x-cide 102W + 2% diesel + 2.5#/1000 ammonium nitrate.

Tagged sand w/ 100 mc IR-192

Totals:	159,012 gals Mini Max III-40	
	168 gal Aquaflo	168 gal Frac-cide
	319# B-5	124# B-11
	28,000# KCL	84 gal Claymaster III
	400# Ammonium nitrate	391,500# 20-40 sand
	33,260# 10-20 sand	3,240 gal diesel

2-6-82 Finished cleaning out sand to PBDT 6090'. Circulated hole clean. Laid down 13 jts. tbg. Landed 177 jts. 1 1/2", 2.3#, V-55, I.J. tbg. T.E. 5690.62' set at 5703' RKB. Nippled down B.O.P. Nippled up x-mas tree. Released rig 4:30 p.m. 2-5-82. Shut well in for pressure build up.