

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

2 NMOC

2 Pioneer

1 EPNG

1 Inland

1 File

Form C-104
Revised 10-1-78

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SANTA FE

FILE

U.S.U.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROMOTION OFFICE

Operator

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Pioneer Production Corp.

Address
P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Scott	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location Unit Letter <u>P</u> : <u>1100</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>29 N</u> Range <u>13 W</u> , NMPM, <u>San Juan</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 1528, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P O Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2	Twp. 29N	Rge. 13W	Is gas actually connected? Yes	When 2-10-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 7-22-81 7-21-81	Date Compl. Ready to Prod. 2-6-82		Total Depth 6142 6140'		P.B.T.D. 6082' RKB			
Elevations (DF, RKB, RT, GR, etc.) 5411' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 5894		Tubing Depth 5703' RKB			
Perforations 5894-6061, 23 holes					Depth Casing Shoe 6142' RKB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	331' RKB	167 cu.ft.
7-7/8"	4-1/2"	6142' RKB	359 cu.ft. 1st stage
			1780 cu.ft. 2nd stage
	1-1/4"	5703' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 990 MCFGPD	Length of Test 8 hrs.	Bbls. Condensate/MMCF 13.6	Gravity of Condensate
Testing Method (pirat, back pr.) back pressure	Tubing Pressure (shut-in) 1930 psi	Casing Pressure (shut-in) 1950 psi	Choke Size 4" meter run; 1 1/4" o.p.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Thomas A. Dugan
Agent

(Date)
2-17-82

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply