

OIL CONSERVATION DIVISION

P. O. BOX 2088

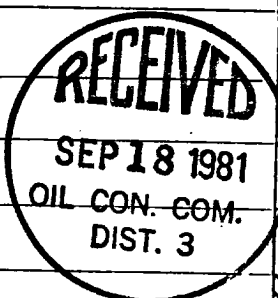
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

a. Indicate Type of Lease
State ☐ Fee ☒
b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐



2. Name of Operator
S & I Oil Company

3. Address of Operator
Rt. 3, Box 35, Farmington, NM 87401

4. Location of Well
UNIT LETTER M LOCATED 330' FEET FROM THE South LINE AND 870 FEET FROM

THE West LINE OF SEC. 2 TWP. 29N RGE. 15 NMPM

15. Date Spudded 6-27-81 16. Date T.D. Reached 7-3-81 17. Date Compl. (Ready to Prod.) 8-16-81 18. Elevations (DF, RKB, RT, GR, etc.) 5172KB 19. Elev. Casinghead 5159GL

20. Total Depth 4635 21. Plug Back T.D. 4591.54 22. If Multiple Compl., How Many 1 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4257-4456

7. Unit Agreement Name

8. Farm or Lease Name

Davie

9. Well No. 1

10. Area of Pool, or Wildcat

Meadows Gallup

12. County

San Juan

26. Type Electric and Other Logs Run
IND, GR

25. Was Directional Survey Made

YES

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23.0	234	12 1/4	300 Sacks	None
4 1/2	10.50	4591	7 7/8	800 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	4317	

31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4257	4282	4303	4331	4357	4435	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4258	4285	4315	4339	4360	4436	4257 to 4436	64,702 gallon water
4265	4288	4321	4345	4362	4437		70,000 #'s sand
4274	4302	4322	4351	4370	4455		
		4326	4355	4374	4456		

33. 1 shot per foot 4434 PRODUCTION
Date First Production 8-6-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-27-81	4 hrs	22/64					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
160#			423	424	5 gals	42	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

5. List of Attachments
For S & I Oil Company

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Managing Partner DATE 9-15-81

