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FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☒

GAS WELL ☐

OTHER-

7. Unit Agreement Name

2. Name of Operator

S & I OIL COMPANY

8. Farm or Lease Name

DAVIE

3. Address of Operator

Rt. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401

9. Well No.

1

4. Location of Well

UNIT LETTER M 330 FEET FROM THE South LINE AND 870 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 15W NMPM.

10. Field and Pool, or Wildcat

Cha Cha Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

5193 'G.L.

12. County

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Fracture Treatment ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR FRACTURE TREATMENT.



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

President, Walsh Engr. &
Production Corporation

DATE 7/22/81

SIGNED Ewell N. Walsh, P.E.

TITLE

DATE

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

DATE JUL 24 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Formation Gallup Stage No. 1 Date 7/14/81Operator S & I Oil Company Lease and Well DAVIE No. 1Correlation Log Type GR & CCL From 4552' To 4000'Temporary Bridge Plug Type _____ Set At _____
4257,58,65,74,82,85,4288; 4302,03,15,21,22,26,31,39,45,51,
Perforations 55,57,60,62,70,4374; 4434-35,36,37,55,4456'1 Per foot type Select FirePad 8,200 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons.Water 64,702 gallons. Additives 1% Kcl. 2lbs.
FR-20 per 1000 gallons.Sand 70,000 lbs. Size 20/40Flush 3,250 gallons. Additives 1% Kcl. 2 lbs.
FR-20Breakdown 1900 psigAve. Treating Pressure 2200 psigMax. Treating Pressure 2900 psigAve. Injecton Rate 46 BPMHydraulic Horsepower 2426 HHPInstantaneous SIP 1700 psig5 Minute SIP 300 psig10 Minute SIP 200 psig15 Minute SIP 100 psig

Ball Drops:	<u>10</u>	Balls at	<u>39,400</u>	gallons	<u>500</u>	psig	
	<u>8</u>	Balls at	<u>57,400</u>	gallons	<u>300</u>	psig	increas
		Balls at		gallons		psig	increas
		Balls at		gallons		psig	increas

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.