

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Davie #1
8. Well No. 1
9. Pool name or Wildcat Meadows Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator S & I OIL COMPANY
3. Address of Operator 5422 U S Hwy. 64	4. Well Location Unit Letter M : 330' Feet From The South Line and 870' Feet From The West Line Section 2 Township 29N Range 15W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple well head. Nipple up BOP & stripper head.
3. Pull & lay down Production equipment.
4. Go in hole with work string to 4506' & spot cement plug up to 4050' to cover nerfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4050'
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1300' to 1533' to cover top of Cliffhouse at 1350'.
8. Perforate at 450' & establish circulation up B.H.
9. Pump cement down 4 & 1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Troy Strickland TITLE Managing Director DATE 1-11-95
TYPE OR PRINT NAME TROY STRICKLAND TELEPHONE NO. 325-1704

(This space for State Use)

APPROVED BY Johnny Robinson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 12 1995

CONDITIONS OF APPROVAL, IF ANY:

Notify in time to witness



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178



RECEIVED
JAN 12 1985

OIL CON. DIV.
DIST. 3

S&I Oil Co.

Davie #1

330' FSL & 870' FWL

M-2-29N-15W, San Juan County, N.M.

Downhole Equipment
Unknown

T.D. 4591

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4506 ' & spot cement plug up to 4050 ' to cover perms & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4050 '.
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1300 ' to 1533 ' to cover top of Cliffhouse at 1350'.
8. Perforate at 450 ' & establish circulation up the B.H.
9. Pump cement down 4&1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

RECEIVED
DEC - 2 1984
OIL CON. DIV.
DIST. 3