

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Manana Gas, Inc.		8. Farm or Lease Name Aunt Maggie
3. Address of Operator Box 145, Farmington, New Mexico 87401		9. Well No. 3
4. Location of well UNIT LETTER <u>J</u> <u>1600</u> FEET FROM THE <u>South</u> LINE AND <u>1700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Aztec-Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5597 G		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Fracture Treat <input checked="" type="checkbox"/>
		Change well number	X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change well number from 1J to 3.

7/24/81 Pressure tested casing to 1000 psi. Held within 10%, but lost a small amount. Squeezed casing down bradenhead with 35 sacks. Pressured to 300 psi while squeezing. Perforated casing from 1603 to 1628' with 2 shots per foot. San-Foam fractured perforations with 33,000 gallons foam and 44,000 pounds sand. Flowed the well back overnight.

7/25/81 Shut well in for gauge.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Vice President DATE August 4, 1981

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 5 - 1981

CONDITIONS OF APPROVAL, IF ANY: