

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1425.

30-045-25104

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIZONE ☒

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1640 Ft./North; 1520 Ft./West line

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 Miles Southwest of Bloomfield, New Mexico

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
950 Ft.
950 Ft.

18. DISTANCE FROM PROPOSED*
TO NEAREST WELL DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
622 Ft.

21. ELEVATIONS (Show whether DE, RE, GR, etc.)
5545 Ft.

22. APPROX. DATE WORK WILL START*
April 15, 1981

17. NO. OF ACRES ASSIGNED TO THIS WELL
Chacra - NW/4 160.00
Dakota - N/2 220.00

20. ROTARY OR CABLE TOOLS
Rotary

19. PROPOSED DEPTH
6400

23. APPROX. DATE WORK WILL START*
April 15, 1981

24. APPROX. DATE WORK WILL START*
April 15, 1981

25. APPROX. DATE WORK WILL START*
April 15, 1981

26. APPROX. DATE WORK WILL START*
April 15, 1981

27. APPROX. DATE WORK WILL START*
April 15, 1981

28. APPROX. DATE WORK WILL START*
April 15, 1981

29. APPROX. DATE WORK WILL START*
April 15, 1981

30. APPROX. DATE WORK WILL START*
April 15, 1981

31. APPROX. DATE WORK WILL START*
April 15, 1981

32. APPROX. DATE WORK WILL START*
April 15, 1981

33. APPROX. DATE WORK WILL START*
April 15, 1981

34. APPROX. DATE WORK WILL START*
April 15, 1981

35. APPROX. DATE WORK WILL START*
April 15, 1981

36. APPROX. DATE WORK WILL START*
April 15, 1981

37. APPROX. DATE WORK WILL START*
April 15, 1981

38. APPROX. DATE WORK WILL START*
April 15, 1981

39. APPROX. DATE WORK WILL START*
April 15, 1981

40. APPROX. DATE WORK WILL START*
April 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 020982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Curmit

9. WELL NO.

6-3

10. FIELD AND TOWN OR RANGE

Basin Dakota
Bloomfield Chacra Extension

11. SEC. T. R. 10. OR 10. AND SURVEY OR ALGA

Sec. 33, T-29N, R-11W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL

Chacra - NW/4 160.00
Dakota - N/2 220.00

20. ROTARY OR CABLE TOOLS

Rotary

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April 15, 1981

This action is subject to administrative appeal pursuant to 30 CFR 290.

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | |
|--------------|----------------|-----------------|---------------|------------------------------|
| 12-1/4" | 8-5/8" | 24.00 | 250 | 150 Sx. Circulated |
| 7-7/8" | 4-1/2" | 10.50 | 6400 | 1250 Sx. Cover the Ojo Alamo |

We desire to drill this well as follows: Drill 12-1/4" surface hole to approx. 250 ft. using natural mud as the circulating medium. Run new 8-5/8", 24.00# casing to T.D. & cement. Circulate cement back to the surface. Pressure test the casing. Drill out with 7-7/8" bit using a permaloid non-dispersed mud as the circulating medium to T.D. of approx. 6400 ft. Log the well run new 4-1/2", 10.50# pipe to T.D. with D.V. tools at approx. 4300 ft. & 2850 ft. Cement 1st stage w/350 sx of 50-50 poz. Cement 2nd stage w/250 sx of 50-50 poz followed by 50 sx of class "B" cmt. Cement 3rd stage with 500 sx of 65-35 poz followed by 100 sx of 50-50 poz. Pressure test the casing. Perf. the Dakota zone and frac. Set bridge plug above the Dakota zone. Perf. the Chacra zone and frac. Clean up the Chacra zone and pull the bridge plug. Clean up the Dakota zone and clean up. Run 2-3/8" tbg. on a production packer w/a sliding sleeve above the packer. Nipple down the wellhead. Clean up both zones. Test the packer for leakage. Run I.P. test on both zones. Connect to a gathering system.

This gas has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

21. APPROX. DATE WORK WILL START*
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April 15, 1981

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April 15, 1981

TITLE Area Superintendent

DATE March 16, 1981

SIGNED Rudy D. Motto

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS APPROVAL DATE

APPROVED
AS AMENDED

JUN 29 1981
For JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| | | | | | |
|----------------------------------------------|---------------------------------------------|-------------------------------------------|-------------------------|-------------------------------------------------------|------------------------|
| Operator SUPRON ENERGY CORPORATION | | | Lease SUMMIT | | Well No. 6-E |
| Unit Letter F | Section 33 | Township 29 NORTH | Range 11 WEST | County SAN JUAN | |
| Actual Footage Location of Well: | | | | | |
| 1840 feet from the | | NORTH line and | 1520 feet from the | WEST line | |
| Ground Level Elev. 5545 | Producing Formation CHACRA DAKOTA | Pool BLOOMFIELD EXTENSION BASIN | | Dedicated Acreage: SW/4 160.00 N/2 320.00 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

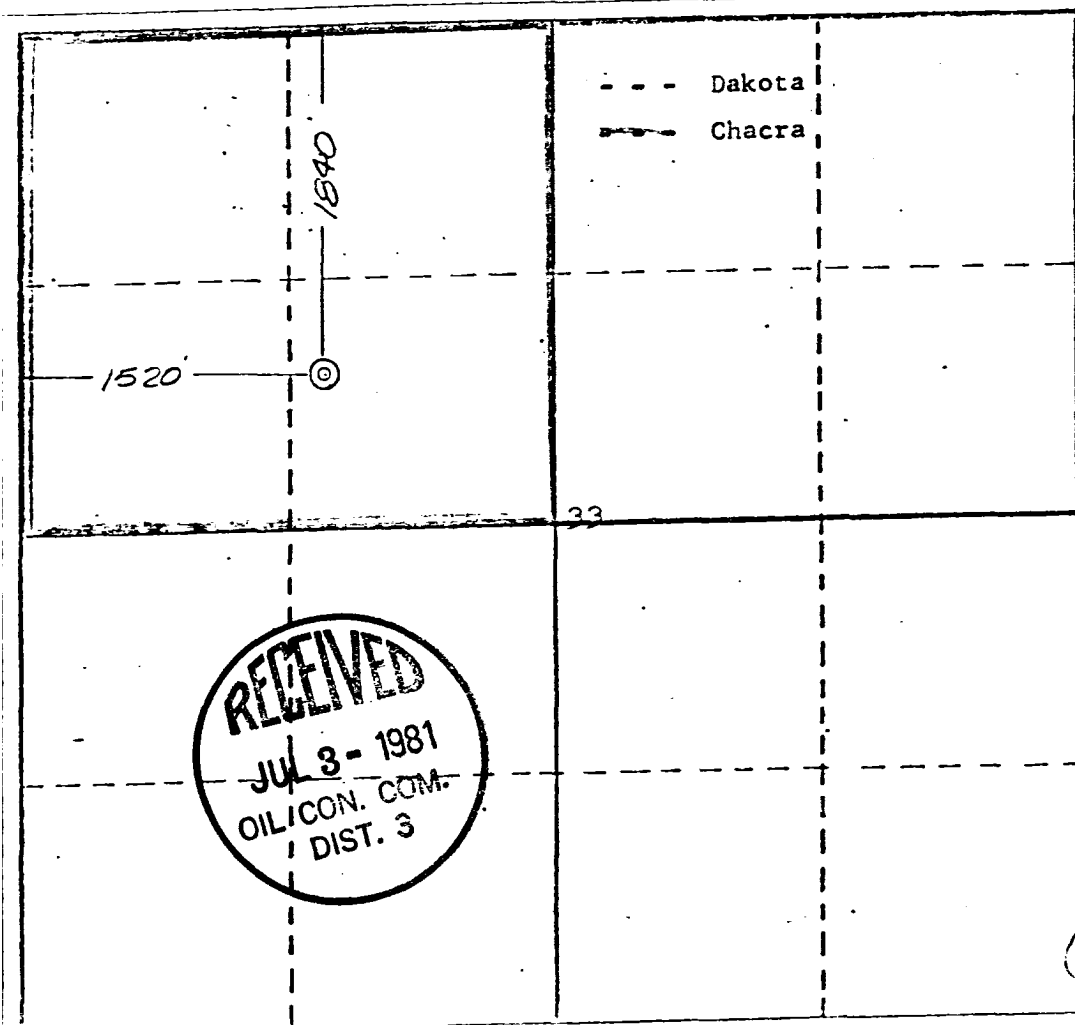
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name
Rudy D. Motto

Position
Area Superintendent

Company
Supron Energy Corporation

Date
January 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

James H. ...
Date Surveyed
January 23, 1981

Registered Professional Engineer and Land Surveyor

NEW MEXICO
James H. ...

Certificate No. **1463**

130 440 1170 1880 2610 3340 4070 4800 5530 6260