5. LEASE

NM 020982

UNITED STATES . DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARIMENT OF THE INTERIOR	NM 020302
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
reservoir, out the second of t	C
1. oil gas Well Wother	9. WELL NO.
	6-E
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota; Bloomfield Chacra Ext
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 33, T-29N, R-11W, NMPM
AT SURFACE: 1840 ft./N ; 1520 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	TE SUSVATIONS (SUOW DE KDR AND WD)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5557 ft. R.K.B.
TEST WATER SHIT-OFF	- Carn
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple compation of zone change on Form 9-330.) UCT 1 4 1981
PULL OR ALTER CASING	OCT 14 1981
CHANGE ZONES TO THE GROUP OF THE SUBVE	OIL CON. COM.
ABANDON*	
(other) Ran 4½" casing X	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	nt to this work.)*
 Drilled 7-7/8" hole w/mud to total depth depth was reached 10-4-81. 	
2. Ran 156 joints of 4%", 10.50#, K-55 casing and set at 6301 ft. R.K.B	
w/float collar at 6357 ft. R.K.B. Stage collars were set at 4306 ft.	
and 2863 ft. R.K.B.	_
3. Cemented first stage w/350 sx of 50-50 POZ mix w/2% gel & 10% salt.	
Plug down at 9:30 p.m. 10-5-81. Cemented second stage w/250 sacks of	
50-50 POZ mix w/4% gel and 50 sx of class "B" w/2% calcium chloride.	
Plug down at 1:20 a.m. 10-6-81. Cemented third stage w/500 sacks of	
65-35-12 w/12% lbs. of gilsonite per sack and 100 sacks of 50-50 Poz	
mix w/2% gel. Plug down at 3:45 a.m. 10-6-81.	
4. Ran temperature survey and found cement t	op at /10 it.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED SI	pt. DATE <u>October 7, 1981</u>
(This space for Federal or State office use)	
APPROVED BY DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	