5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY		NM 020982
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
		Summit
	gas well other	9. WELL NO.
2. NAME OF O	PERATOR	6-E
	ERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF		Basin Dakota; Bloomfield Chacra Ext
	808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
A LOCATION OF	F WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	THEEL (NEW DOCUMENT)	Sec. 33, 1-29N, R-11W, NMEM
AT SURFACE	: 1840' FNL & 1520' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above		San Juan New Mexico
AT TOTAL DEPTH: Same as above		14. API NO.
16. CHECK APPE	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
	APPROVAL TO: SUBSEQUENT REPORT OF:	5557' K.B.
REQUEST FOR A		
TEST WATER SH		WINTEN Y
FRACTURE TREA SHOOT OR ACID		W. L.
REPAIR WELL		(NOTE: Report results of multiple completion or 201981 change on Form 9-331.)
PULL OR ALTER	CASING 🔲	change on Form 9-331) OCT 19 130.
MULTIPLE COMP	<u></u>	- CON CO
CHANGE ZONES ABANDON*		OIL DIST. 3
(other) Brade	nhead squeeze to shut off Ojo Alamo	
17. DESCRIBE P including est measured ar	PROPOSED OR COMPLETED OPERATIONS (Clearly stationated date of starting any proposed work. If well is not true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
9-22-81 -	Surface casing: 8-5/8" 24 lb. set @ CaCl - Circ.	9 256' KB w/200 sx cl "B" w/3%
10-6-81 -	. Ran 4%" 10.5# csq. & set @ 6401' KB	3. Cement 3 stages - Third
-	stage tool set at 2863' KB. Cement	: 500 sx 65-35 POZ w/l2% gel &
	12k 1hs. Gil/sk & 100 sx 50-50 POZ	w/2% gel. Cement top by
	temperature survey 710'. Ojo Alamo	top 455 - Kirtland top 565'.
PROPOSAL:	Approx. starting date November 16,	1981.
	1. Move completion rig on location	n, rig up and install tubing
	head.	
	2. Hook up pump truck and est. rat	te of 2.5 to 3 bbls./min. down
	annulus.	
Subsurface Safet	3. Mix and pump 200 sx of cl "B" c ty Valve: Manu. and Type	cement w/3% CaCl. Displace to Ft.
	200' and shut in. tify that the foregoing is true and correct	
	, 4. WOC 12 hrs. and test to 1500 PS	51 October 8 1981
SIGNED SIGNED	TITLEAREA Engineer	DATE OCCUBET BY IDEA
U.B. W	(This space for Federal or State of	office use)
d	LITTLE INTO ME	Super DATE 007 15 138!
APPROVED BY	APPROVAL, IF ANY:	,
CONDITIONS OF A	With the street of the street	