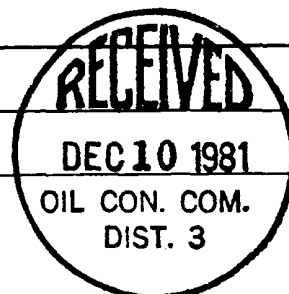


OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SUPRON ENERGY CORPORATION

Address

P.O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Summit	6-E	Basin Dakota	State, Federal or Fee Fed. NM	020982
Location				
Unit Letter	F	1840 Feet From The North Line and 1520 Feet From The West		
Line of Section	33	Township 29 North Range 11 West	NMPM, San Juan	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	P.O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Company	First International Building - Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	33
		29N
		11W
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-22-81	12-3-81		6403		6357			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5557 R.K.B.	Dakota		6120		6160			
Perforations					Depth Casing Shoe			
6120 - 6251 (23 holes)					6401			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.00#	256	200
7-7/8"	4-1/2", 10.50#	6401	1250 (3 stages)
	2-3/8" E.U.E., 4.70#	6160	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1219	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	967	---	3/4"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Kenneth E. Roddy  
(Signature)Production Superintendent  
(Title)December 7, 1981  
(Date)

## OIL CONSERVATION DIVISION

12-30-81

DEC 30 1981

APPROVED

Original signed by FRANK I. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

THE APPLICATION OF SUPRON ENERGY CORP.  
FOR A DUAL COMPLETION.

ORDER NO. MC-2977

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corp. made application to the New Mexico Oil Conservation Division on December 10, 1981, for permission to dually complete its Summit Well No. 6-E located in Unit F of Section 33, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland Formation adjacent to the Aztec-Fruitland Gas Pool and the Basin-Dakota Gas Pool.

Now, on this 30th day of December, 1981, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That no objections have been received within the waiting period as prescribed by said rule;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

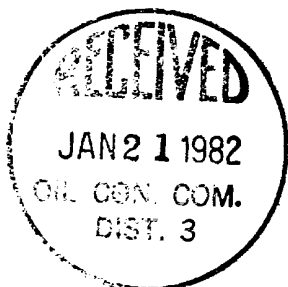
That the applicant herein, Supron Energy Corp., be and the same is hereby authorized to dually complete its Summit Well No. 6-E located in Unit F of Section 33, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland Formation adjacent to the Aztec-Fruitland Gas Pool and the Basin-Dakota Gas Pool through the casing-tubing annulus and the tubing respectively.

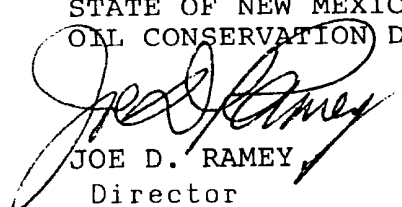
PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
  
JOE D. RAMEY  
Director



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 12-22-81

RE: Proposed MC ✓  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 12-10-81  
for the Supra Operator Summit #6E Lease and Well No. F-32-29N-11W Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

John T. Chazy

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>SUPRON ENERGY CORPORATION</b>		County <b>San Juan</b>	Date <b>12-7-81</b>
Address <b>P.O. Box 808, Farmington, New Mexico</b>		Lease <b>Summit</b>	Well No. <b>6-E</b>
Location of Well <b>F</b>	Unit <b>F</b>	Section <b>33</b>	Township <b>29 North</b>
		Range <b>11 West</b>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zone within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Aztec Fruitland Ext.</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>1414 - 1428</b>		<b>6120 - 6251</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

- |                                     |                          |   |
|-------------------------------------|--------------------------|---|
| Yes                                 | No                       |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-2 hereon.)  |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Amoco Production Company - 17th & Broadway, Denver, Colorado 80202**

**Flag-Redfern Oil Company - P.O. Box 208, Farmington, New Mexico 87401**

**W.M. Gallaway - 101-2 Petroleum Plaza, Farmington, New Mexico 87401**

**Pioneer Production Corp. - P.O. Box 208, Farmington, New Mexico 87401**

**Southland Royalty Company- P.O. Drawer 570, Farmington, New Mexico 87401**



Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO \_\_\_\_ . If answer is yes, give date of such notification October 20, 1981

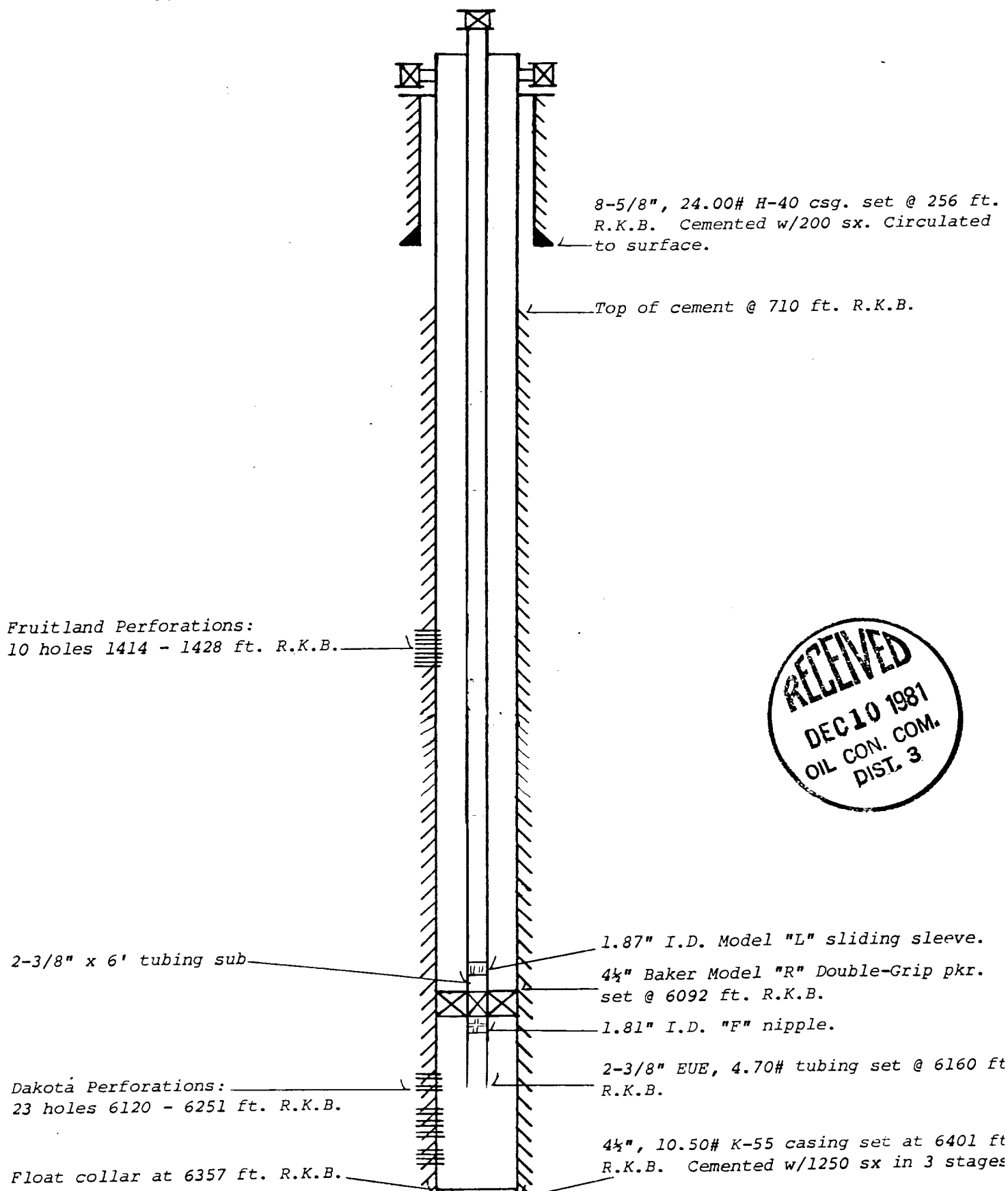
CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth E. Roddy*  
Kenneth E. Roddy      Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

\*An application will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the pools with this application.

SUPRON ENERGY CORPORATION  
 Summit No. 6-E  
 Sec. 33, T-29N, R-11W  
 San Juan County, New Mexico



STATE OF New Mexico )  
COUNTY OF San Juan )

DEC 10 1981  
OIL CON. COM.  
DIST. 3

Marvin Kruschke, being first dully sworn according to law,  
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity  
of Office Manager and as such as its authorized agent.

That on November 10, 1981, he personally supervised the setting  
of a 4½" Baker Model "R" Double-Grip Pkr. in SUPRON ENERGY CORPORATION's  
(Make and Type of Packer) (Operator)

Summit Well No. 6-E, located in Unit Letter  
F, Section 33, Township 29 North, Range 11 West, N.M.P.M.,  
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 6092 feet, said  
depth measurement having been furnished by Stanley Phillips.

That the purpose of setting this packer was to effect a seal in the annular space  
between the two strings of pipe where the packer was set so as to prevent the commingling,  
within the well-bore, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer. That this packer was properly set and that it  
did, when set, effectively and absolutely seal off the annular space between the two  
strings of pipe where it was set in such manner as to prevent any movement of fluids  
across the packer.

Baker Packers  
Company

Marvin Kruschke  
Its Agent

Subscribed and sworn to before me this the 7th day of December, AD, 81.

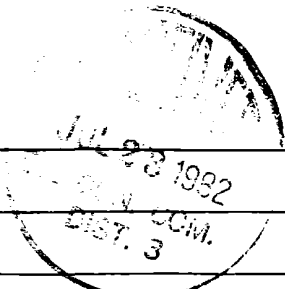
Beth J. Stuart  
Notary Public

My Commission Expires: August 25, 1984

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65



Operator Union Texas Petroleum Corporation	
Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <del>Change of Ownership to</del> <del>Unicon Producing Company successor to</del> <del>Supron Energy Corporation</del>	

If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 97401

Lease Name SUMMIT		Well No. 6-E	Pool Name, Including Formation AZTEC FRUITLAND EXT	Kind of Lease State, Federal or Fee	Lease I FED NM 020982
Location Unit Letter <u>F</u> ; <u>1840</u> Feet From The <u>NORTH</u> Line and <u>1520</u> Feet From The <u>WEST</u> Line of Section <u>33</u> Township <u>29 NORTH</u> Range <u>11 WEST</u> , NMPM, <u>SAN JUAN</u> Cour					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering Co.</u>	<u>1800 First International Building</u> <u>Dallas, TX 75201</u>
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>33</u> Twp. <u>29N</u> Rge. <u>11W</u> Is gas actually connected? <u>YES</u> When <u>03/02/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. R
	XX XX
Date Spudded <u>09/ 22/81</u>	Date Compl. Ready to Prod. <u>12/03/81</u>
Elevations (DF, RKB, RT, GR, etc.,) <u>5557 RKB</u>	Name of Producing Formation <u>FRUITLAND</u>
Perforations <u>1414-142 (10 holes)</u>	Total Depth <u>6403</u>
	Top Oil/Gas Pay <u>1414</u>
	Tubing Depth <u>NO TUBING</u>
	Depth Casing Shoe <u>6401</u>

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4</u>	<u>8-5/8 24.0#</u>	<u>256</u>	<u>200</u>
<u>7-7/8</u>	<u>4-1/2" 10.5#</u>	<u>6401</u>	<u>1250 (3 stages)</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

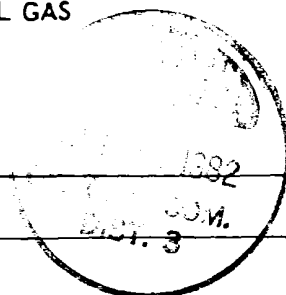
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JUL 23 1982</u> , 19	
Union Texas Petroleum Corporation		BY <u>Original Signed by Jeff Edmister</u>	
(Signature) <u>Vice-President</u>		TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. #</u>	
(Title) <u>6-4-82</u>		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all able on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104  
Effective 1-1-65



Operator  
Union Texas Petroleum Corporation  
Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Change of Ownership to  
~~Union Producing Company~~ Successor to  
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner  
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 97401

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
SUMMIT	6-E	BASIN DAKOTA	State, Federal or Fee	FED NM 02098
Location				
Unit Letter	F	1840 Feet From The	NORTH	Line and 1520 Feet From The
Line of Section	33	Township	29 NORTH	Range 11 WEST, NMPM, SAN JUAN

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.				P. O. Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co.				1800 First International Building Dallas, TX 75201
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Page.
	F	33	29N	11W
Is gas actually connected?	YES	When	03/02/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
09/ 22/81	12/03/81	6403	6357					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5557 RKB	DAKOTA	6120	6160					
Perforations			Depth Casing Shoe					
6129-6251 (23 holes)			6401					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8 24.0#	256	200
7-7/8	4-1/2" 10.5#	6401	1250 (3 stages)
	2-3/8" EUE 4.7#	6160	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)  
Vice-President

(Title)

6-11-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

Original Signed by Jeff Edmister

BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of one well name or number, or transporter, or other such change of condi