STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT

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DISTRIBUTE) M	L_	Ш
BANTA FE		Ш	
FILE			
U.L.U.L.		L_	
LAND OFFICE	<u> </u>		
TRANSPORTER	OIL		
[RARSPORTER	GAS		
OPERATOR			

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BO.									
BANTA FE	SANTA FE, NEW	MEXICO 87501								
FILE										
U.S.G.S.	_									
LAND OFFICE	REQUEST FOR	R ALLOWABLE								
TRANSPORTER OIL	- AA	ND								
GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
OPERATOR OFFICE										
PROBATION OFFICE	<u> </u>		OF FIVEN							
	GODDODAGEOU		/ KLULIYED /							
SUPRON ENERGY	CORPORATION		1							
Address	07401		DEC 1 0 1981							
P.O. Box 808,	Farmington, New Mexico 87401	Other (Please explain)								
Reason(s) for filing (Check	proper box)	Ofner (Flease explain)	OIL CON. COM.							
New Well X	Change in Transporter of:		DIST. 3							
Recompletion	Cil Dry Gai	• 🖳	5.61.0							
· —	Casinghead Gas Conden	sate								
Change in Ownership										
-										
change of ownership given address of previous or	vner									
na sautess of previous of	······································									
ESCRIPTION OF WEL	L AND LEASE									
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	i i							
	6-E Basin Dakota	State, Federal	or Fee Fed. NM 020982							
Summit	0-B Basin Daneta									
Location		1700	he West							
Unit LetterF	: 1840 Feet From The North Line	and 1520 Feet From T	he West							
<u></u>	· · 	~	7							
Line of Section 33	Township 29 North Range	ll West , NMPM, San	Juan County							
Ellie di Baction										
	NEDORTER OF OIL AND NATURAL GA	s								
DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL GA	Aid: ess (Give address to which approv	ed copy of this form is to be sent)							
Name of Authorized Transpo	Rer 61 Off S. Sometiment	P.O. Box 108, Farmington								
Plateau, Inc.		Cine address to which approve	ed copy of this form is to be sent)							
Name of Authorized Transpo	rter of Casinghead Gas or Dry Gas	First International Buil	ding - Dallas, Texas							
	n Gathering Company	Attention: Mr. R.J. McC	raru							
	Unit Sec. Twp. 'Rge.	Is gas actually connected? Whe	n							
If well produces oil or liquid	ls,	No :								
give location of tanks.		<u> </u>								
f this production is comm	ingled with that from any other lease or pool,	give commingling order number:								
COMPLETION DATA			Plug Back Same Resty. Diff. Rest							
	Oil Well Gas Well	New Well Workover Deepen	Plad Basi							
Designate Type of C	$ompletion = (X) \qquad XX$	XX								
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
Date Spudded		6403	6357							
9-22-81	12-3-81	Top Oil/Gas Pay	Tubing Depth							
Elevations (DF, RKB, RT, C	R, etc., Name of Producing Formation	į –	6160							
5557 R.K.B.	Dakota	6120	6160 Depth Casing Shoe							
Perforations		-	Depth Casing Snow							
6120 - 6251 ((22 holes)		6401							
6120 - 6231 (ZUDING CASING AND	CEMENTING RECORD	·							
		DEPTH SET	SACKS CEMENT							
HOLE SIZE	CASING & TUBING SIZE									
12-1/4"	8-5/8", 24.00#	256	200							
	4-1/2", 10.50#	6401	1250 (3 stages)							
7-7/8"	2-3/8" E.U.E., 4.70#	6160	<u> </u>							
		•	i							
	UEST FOR ALLOWABLE (Test must be a) able for this de	t and and all t	and must be equal to or exceed top allo							
TEST DATA AND REQ	UEST FOR ALLOWABLE (Test must be a)	pth or be for full 24 hours)								
OIL WELL		Producing Method (Flow, pump, gas lif	t, etc.)							
Date First New Oil Run To	Tanks Date of Test	Producting Mistings (1 122)								
	·		Choke Size							
Length of Test	Tubing Pressure	Casing Pressure	Choir Size							
Length of 1001										
	Oil-Bbls.	Water-Bbis.	Gas - MCF							
Actual Prod. During Test	011-2012									
		<u> </u>								
			·							
GAS WELL			Gravity of Condensate							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	3 hours									
1219 Testing Method (pitot, back	pr.) Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size							
Testing Method (pitot, bata	1		3/4"							
Back pressur	967	SU SONSEDVAT								
CERTIFICATE OF CO		OIL CONSERVAT	1004							
		12.30-81 UEU 30	1981							
	ules and regulations of the Oil Conservation	ADDDAVED								
		Original Signus by FRank I	. cilavel							
physica have been compl	ete to the best of my knowledge and belief.	BY	(-3							
		SUPERVISOR DO TRICT #	3							
. 1/ 11		TITLE								
V. 4/ <	, fooldy	This form is to be filed in	compliance with RULE 1104.							
Kenneth E		11	nable for a newly drilled or deepent							
Kenneth E. R	oddy /									
	· ·	Il taken on the well in accou	ruence with note that							
Production S	uperintendent	All sections of this form mu	at be filled out completely for allo-							
	(Tule)	able on new and recompleted Wi	8114.							
Dogganhar 7	1981	Fill out only Sections I, I	I. III, and VI for changes of owner, or other such change of condition							
December /	1981 (Dail.)	Il watt name or number, or transport	t be filed for each pool in multip							
	• •	II Secarate Forms C-104 mus	I he tried for agen boot to mercif.							

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corp. made application to the New Mexico Oil Conservation Division on December 10, 1981, for permission to dually complete its Summit Well No. 6-E located in Unit F of Section 33, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland Formation adjacent to the Aztec-Fruitland Gas Pool and the Basin-Dakota Gas Pool.

Now, on this 30th day of December, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corp., be and the same is hereby authorized to dually complete its Summit Well No. 6-E located in Unit F of Section 33, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland Formation adjacent to the Aztec-Fruitland Gas Pool and the Basin-Dakota Gas Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

JAN2 1 1982 OIL CON. COM. DIST. 3 STATE OF NEW MEXICO
OAL CONSERVATION DIVISION

JOE D. RAMEY

Director



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		
DATE 12-77-81		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:	_	
I have examined the application	dated 17-10-81	
for the Summer	Summit #6E	F-32-29N-11W
Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as for	ollows:	
Olypion		ì
·		
Yours truly,		
7 , , , ,		

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

			County		Date				
Operator		TON	San Jua	an	12	12-7-81			
SUPRON ENERGY C	ORPORAT	10N	Lease		Well	Nc.			
P.O. Box 808, F	'arminat	on. New Mexico	Summit		6				
Lintt	Sec	tion	Township		Rang				
Locatio.		33	29 Nortl			West			
Lucy New Mexico Oil C	onservatio	on Commission heretofo	ore authorized the	multiple complet	ion of a well	in these same pools or in the sa			
zone within one mile of the	ne subject	well? YES	NO XX						
2. If answer is yes, identify of	ne such i	nstance: Order No		_; Operator Lea	se, and Well	No.:			
2. 11 answer 13 yes, recurry t									
3. The following facts are su	bmitted:	Upper		Intermedia	t e	Lower Zone			
j. ,		Zone		Zone					
a. Name of Pool and Form	ation	Aztec Fruitland	d Ext.			Basin Dakota			
b. Top and Bottom of				Ť					
Pay Section				-		6120 - 6251			
(Perforations)		1414 - 1428				Gas			
c. Type of production (Oil	or Gas)	Gas			_				
d. Method of Production		Blowing			•	Flowing			
(Flowing or Artificial	(Dlasse)	Flowing							
. The following are attached									
Yes No	i- Charab	of the Multiple Comple	etion, showing al	l casing strings,	including dia	meters and setting depths, central intervals, tubing strings, includ			
izers and/o	r turbolize	ers and location thereo	f, quantities use	d and top of ceme side door chokes.	nt, periorated and such oth	intervals, tubing strings, includ her information as may be pertine ases, and the names and address			
diameters a	nd setting	depth, location and ty	pe or packers and	all offset wells	on offset lea	ises, and the names and address			
X b. Plat showing	ng the loca	stion of all wells on all ses offsetting applicar	nt's lease.	 .					
	:	s each multiple comple	etion from each o	ffset operator, or	in lieu there	of, evidence that said offset ope			
tors have b	een lurnis	nea copies of the err				are and intervals of perforation			
X d. Electrical	og of the	well or other acceptable	ole log with tops e at the time appl	ication is filed in	shall be su	nes and intervals of perforation bmitted as provided by Rule 112-			
dicated ther	eon. (II st	ich log is not zventige i	located together	with their correct	mailing addi	ess.			
List all offset operators to	the lease	on which this well is a	Denver Co	olorado 80	202	CELLEN			
Amoco Production Co	mpany -	1/th & Broadway	Denvez, or			OFI TIVLU			
Flag-Redfern Oil Co	- 110 an	PO Box 208. F	armington, I	New Mexico	87401	Write 1001			
Flag-Redfern Ull Co	nupany	1.0. 20				874 2 DEC 10 1981			
W.M. Gallaway	-	· 101-2 Petroleum	n Plaza, Fari	mington, New	Mex1co_				
					87401	OIL CON. COM.			
Pioneer Production	Corp	P.O. Box 208, F	armington,	New Mexico	87401				
					0 87401				
Southland Royalty (Company-	- P.O. Drawer 570	J, Parmingeo.						
			-b-d a samu of th	is application?	YES XX	NO If answer is yes, gi			
Were all operators listed in	Item 5 ab	ove notified and turns	sned a copy of G	iis apprication.					
date of such notification (Ctober	20, 1901							
CERTIFICATE: 1, the und	ioned	state that I am the Pro	oduction Sup	erintendent	_ of the _St	ipron Energy			
CERTIFICATE: I, the uno	ersigneu, (co	ompany), and that I am	authorized by sa	id company to ma	ke this repo	ct; and that this report was prepa of my knowledge.			
Corporation der my supervision and direct	tion and t	hat the facts stated the	erem are true, co		1	.1			
-			. 1/	1		_			
		•	Kom	neth E,	Kodk	·/			
			Kennet	h E. Roddy	Signa	we			
			110		/				

hould waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commion will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twen ay period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

SUPRON ENERGY CORPORATION Summit No. 6-E Sec. 33, T-29N, R-11W San Juan County, New Mexico 8-5/8", 24.00# H-40 csg. set @ 256 ft. R.K.B. Cemented w/200 sx. Circulated to surface. _Top of cement @ 710 ft. R.K.B. Fruitland Perforations: 10 holes 1414 - 1428 ft. R.K.B. DEC 10 1981 OIL CON. COM. 1.87" I.D. Model "L" sliding sleeve. 2-3/8" x 6' tubing sub-44" Baker Model "R" Double-Grip pkr. set @ 6092 ft. R.K.B. _1.81" I.D. "F" nipple. 2-3/8" EUE, 4.70# tubing set @ 6160 ft Dakota Perforations: R.K.B.

4½", 10.50# K-55 casing set at 6401 ft R.K.B. Cemented w/1250 sx in 3 stages

23 holes 6120 - 6251 ft. R.K.B.

Float collar at 6357 ft. R.K.B.

OTHER OF	DEC 10 1981
STATE OF <u>New Mexico</u>)	OIL CON. COM.
COUNTY OF San Juan	DIST. 3
	, being first dully sworn according to law,
upon his oath deposes and says:	
That he is of lawful age and has full	knowledge of the facts herein below set out.
That he is employed by <u>Baker</u>	<u>Packers</u> in the capacity
of Office Manager	_ and as such as its authorized agent.
That on <u>November 10</u> ,	19 <u>8</u> , he personally supervised the setting
of a 4k" Baker Model "R" Double-Grip Pkr.in	
(Make and Type of Packer)	(Operator)
Summit Well 1	No. 6-E , located in <u>Unit Letter</u>
F Section 33 , Township 3	Range 11 West, N.M.P.M.,
San Juan County, New Mexic	:0.
That said packer was set at a subsurfac	te depth of 6092 feet, said
depth measurement having been furnished by	Stanley Phillips .
between the two strings of pipe where the pa within the well-bore, of fluids produced from	hat this packer was properly set and that it all off the annular space between the two
	Baker Packers
	Company
	BULLEN IL SE
	Its Agent
Subscribed and sworn to before me this the _	7th day of December , AD, 81 .
	Sette Jo Steart Novary Public
y Commission Expires: August 25, 1984	

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DISTRIBUTIO	ON					
SANTA FE	SANTA FE					
FILE						
U.S.G.S.	Ī					
LAND OFFICE	LAND OFFICE					
TRANSPORTER	OIL					
THANS: ON EN						
OPERATOR						
PRORATION OF						

DISTRIBUTION	4	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104			
SANTA FE	4-4	REQUEST	Supersedes Old C-104 and				
FILE			AND	Effective 1-1-65			
U.S.G.S.	 	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
LAND OFFICE				· ·≃∞.			
TRANSPORTER GAS	+						
OPERATOR	+						
PROBATION OFFICE	+						
Operator	44						
Union Texas Petr	ol eur	R Corporation	<u>.</u>	1932			
Address		corporation		Des 90%			
1860 Lincoln Str	eet.	Suite 1010, Denver, Col	orado 80295	3 W.			
Reason(s) for filing (Check propi		Darte 1010, Benver, cor	Other (Please explain)				
New Well	•	Change in Transporter of:	Change of Owners	hip to			
Recompletion		Oil Dry Gas	s Dicon Producing	Company successor to			
Change in Ownership X		Casinghead Gas Conden	Carpenan Frances Co.	rporation			
							
If change of ownership give na and address of previous owner	St.	upron Energy Corporation	, P.O. Box 808, Farming	ton, New Mexico 97401			
DESCRIPTION OF WELL A	IND I	FASE					
Lease Name	IND L	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease I			
SUMMIT		6-E AZTEC FRUITLA	ND FXT State, Federa				
Location		P L J AZIEC I KUTILA	IND LAI	FED NM 1020982			
Unit Letter F]	1840 _{Feet From The NORTH Line}	e and 1520 Feet From	The WEST			
22		00 NORTH					
Line of Section 33	Town	nship 29 NORTH Range 11	WEST , NMPM, SAN	JUAN Cour			
Name of Authorized Transporter		or Condensate	S Address (Give address to which appro	ved copy of this form is to be sent			
Name of Authorized Transporter	of Casi	nghead Gas or Dry Gas X	Address (Cine address to which appro-	and copy of this form is to be sent!			
Southern Union G		—	Address (Give address to which appro 1800 First Internation	al Building			
Bouthern onton 6	101101		Dallas, TX 75201				
If well produces oil or liquids, give location of tanks.	! !	Unit Sec. Twp. Pge. F 33 29N 11W	YES Wh	3/02/82			
f this production is commingle COMPLETION DATA	ed with	that from any other lease or pool, i	give commingling order number:				
D : . T (C	1	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re			
Designate Type of Comp	netion	$\mathbf{h} = (\mathbf{X})$	XX				
Date Spudded	Ī	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
09/ 22/81		12/03/81	6403	6357			
Elevations (DF, RKB, RT, GR,	tc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
5557 RKB	ļ	FRUITLAND	1414	NO TUBING			
Perforations				Depth Casing Shoe			
		1414-142 (10 holes)		6401			
		TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12-1/4		8-5/8 24.0#	256	200			
7-7/8		4-1/2" 10.5#	6401	1250 (3 stages)			
TEST DATA AND REQUES	T FO	RALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top a			
OIL WELL		able for this de	pth or be for full 24 hours)				
Date First New Oil Run To Tank	.5	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	1						
Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
	_						
Actual Pred. During Test		Cu-Bbis.	Water-Bbis.	Gas-MCF			
				• –			
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
			L	<u> </u>			
CERTIFICATE OF COMPI	LIANC	E	OIL CONSERVA	ATION COMMISSION			
			1111 9	3 1982			
I hereby certify that the rules	and re	egulations of the Oil Conservation					
Commission have been comp	lied w	ith and that the information given	Original Stoned by	Jeff Edmister			
above is true and complete	o the	best of my knowledge and belief.	f. BY				
Union Texas Petr	oleur	m Corporation	TITLE DEPUTY OIL & GAS I	NSPECTOR, DIST. 🌇			
				compliance with RULE 1104.			
	(Signa	twei	well, this form must be accompa	wable for a newly drilled or deeps inied by a tabulation of the devia			
Vice - Pr	es Neze	· · ·	tests taken on the well in acco	rdance with RULE 111.			
	(Titl		All sections of this form mu	est be filled out completely for al			
1-11.	۳ کا	· ·	able on new and recompleted w	ella.			
6-U-	Date (Date		Fill out only Sections I, I	I, III, and VI for changes of own ter, or other such change of condi-			
	[Dat	(e)	well hame of humber, or transpor	to the same to the same of the same			

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DISTRIBUTION		\vdash											
SANTA FE		\vdash		NEW				ATION COM	AISSION	Form C=104 Supersedes Old C=104			
FILE .	-+-				K	QUE31	AND	LOWABLE			Ellective		
U.S.G.S.			ALITH	70174	TION	TO TRA		T OIL AND	NATUDAL	GAS .			
LAND OFFICE			70111	JRIZA	11011	10 IKA	1131 01	I OIL AND	MATUKAL	سر دمی		Sal	
TRANSPORTER -	IL A5											A THE	Ł
OPERATOR												Sec. 3	•
PROBATION OFFICE	E								+			<u> </u>	
Union Texas	Petro	leum	Corpora	tion							ં હહ્યું. 1. 3	и. /	<i>'</i>
1860 Lincol	n Stre	et. S	Suite 10)10. I	Denve	er. Col	orado	80295		N. Comments			
Reason(s) for filing (Ch.								Other (Pleas	e explain)				
New Well]		Change 1	n Transj	porter 0	ıf:		Change (1129 TO			
Recompletion]		011			Dry Go	• 🔲	10	Producing	- compa	,	30 1	
Change in Ownership X]		Casinghe	ead Gas		Conde	nsate	- sepron	mc19) 66	rporut	10H		
of change of ownership and address of previou DESCRIPTION OF I			ASF				- -	Box 808			ew Me	kico	
Lease Name			l	ł	-	ncluding F	ormation		Kind of Leas				Leose
SUMMIT			6-E	BAS	IN D	<u>AKOTA</u>			State, Feder		FED	NMI	<u>02098</u>
Location Unit Letter F	;	18	340 Feet Fro	om The_	NORT	H Lin	e and	1520	Feet From	The	WEST		
Line of Section 33		Towns	hip 29 N	IORTH	F	tange 11	WEST	, NMPA	a, SAN	JUAN			50
DESIGNATION OF T	TRANSP	ORTE	R OF OIL	AND	NATU	RAL GA	Address	(Give address	to which appro	oved copy o	of this fo	rm is to	be sent
Plateau, In							P. O.	Box 108	, Farming	ton, N	M 874	01	
None of Authorized Tra Southern Un	nsporter o			01	Dry Go	··· (X)	1800 Dalla	Give address first Int S. TX 75	201		of this for Laing	m is to	be sent,
If well produces oil or l. give location of tanks.	iquids,		F 33	,	ъ. 29N	P.ge.	Is gas a	S	ed? Wi	03/02	/82		•
f this production is co		d with	that from a	ny othe	lease	or pool,	give com	mingling orde	r number:				
COMPLETION DAT	<u>A</u>			Oil Well	- i G	ias Weli	New Wel	Workover	Deepen	Plug Bo	ick San	e Rest	Diff.
Designate Type	of Comp	letion	-(X)			XX	! XX	•	1	1	1		•
Date Spudaea		D	one Compl.	Ready to	Prod.		Total De	ipth	_ 	P.B.T.	o.		
09/ 22/81			12/03	/81			6403				6357		
Elevations (DF, RKB, R	T. GR. et	c., N	iame of Prod	ucing F	ormatio	r.	1 '	Gas Pay		Tubing			
5557 RKB			DAKO	Γ <u>Α</u>			j 612	20			6160		
Perforations			/00 L 7	`						1 1	5401	0•	
	6129-6	251	(23 hole		CAS	ING AND	CEMEN	TING RECOR			9401		
HOLE 517	, E			S & TU			I	DEPTHS		T	SACKS	CEME	ENT
12-1/4			8-5/8		.0#		†	256		7	200		
7-7/8		-+	4-1/2").5#		<u> </u>	6401				3 sta	ages)
7-110			2-3/8'		4.7	Ψ		160					
							<u> </u>		• • • • • • • • • • • • • • • • • • • •				
TEST DATA AND R	REQUES	T FOR	ALLOWA	BLE				ery of total vol: for full 24 hour		land must	pe ećmu:	to or ex	ceed top
OIL WELL. Date First New Oil Hun	To Tenks	. 5	cate of Test				Product	ng Method (Flo	w, pump, gas i	ift, etc.)			
Date / Hat /tex Oss said													
Length of Test		7	ubing Press	ure.			Casing I	Presure		Choke :	Sixe		
Actual Prod. During Te			Ni-Bbls.				Woner-B	bis.		Gas - M	CF		
							1						
										٠ -	•		
GAS WELL Actual Prod. Test-MCI	F/D	11	ength of Te	#T			Bbla. Co	ondanagte/MMC	F	Gravity	of Cond	nsate	
Actor Since (sait- we)		1						,					
Testing Method (puot,	back pr./	17	ubing Press	we (sh	ut-in)	Casing	Pressure (Shur	c-in)	Choke!	Size		
CERTIFICATE OF	COMPL	IANCE	<u> </u>				1	OIL	CONSERV	ATĮON (COMMI	SSION	
I hereby certify that the rules and regulations of the Oil Conservation						APPROVED JUL 2 3 1982							
I hereby certify that t Commission have bee above is true and co		ind with	h and that	the in	i armeti	on given	11	Original	Signed b	y jeff b	dmist	ег	

Union Texas Petroleum Corporation

Vice - President

6-11-82

(Title)

TITLE DEPUTY OIL & GAS INSPECTOR, DIST.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tasts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of our well name or number, or transporter, or other such change of conditi