

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
RLM

99 MAY 12 PM 1:26

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

Lease Number

NM-020982

If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1520' FWL, Sec.33, T-29-N, R-11-W, NMPM

8. Well Name & Number

Summit #6E

9. API Well No.

30-045-25104

10. Field and Pool

Aztec FC/Basin DK

11. County and State

San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/10/99  
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Acting Team Leader Date 5/10/99  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMM

**Summit #6E**  
Fruitland/Dakota  
AIN: 3238001 and 3238002  
1840' FNL & 1520' FWL  
Unit F, Sec. 33, T29N, R11W  
Latitude / Longitude: 36° 41.0687' / 107° 0.0073'

### Recommended Commingle Procedure

**Project Summary:** The Summit #6E is a dual Fruitland/Dakota well completed in 1981. The Fruitland is producing up the casing. A recent wireline check indicates fill. Some sand is being produced into surface equipment. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well was last pulled in 11/81 when the casing was squeezed.

1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop if necessary. Test secondary seal and replace/install as necessary.
3. Release the Model R Packer set at 6092' with straight pickup (no rotation required). (See attached sheet for complete instructions on releasing the packer.) If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55, EUE Dakota tubing (set at 6160'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and cleanout to PBTD at +/- 6357'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH with tubing.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6230'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

Recommended:

Approval:

Bruce W. Boyer 5.5.99  
Drilling Superintendent

**Contacts:**

## Operations Engineer

Tim Friesenhahn  
326-9539 (Office)  
324-7031 (Pager)

Production Foreman

Johnny Ellis  
326-9822 (Office)  
327-8144 (Pager)