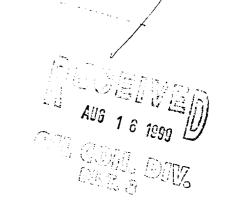


United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

AUG 13 1999



IN REPLY REFER TO:

NMNM020982 3162.3-2 (07100)

Burlington Resources Attn. Peggy Bradfield P.O. Box 4289 Farmington, New Mexico 87499 Re: Summit No. 6E SENW 33-29N- 11W Lease No. NM-020982 San Juan Co., NM

Dear Ms. Bradfield:

Reference is made to your proposal to use fixed allocation factors for the commingled gas and oil production in the above referenced well. After reviewing the information you supplied in your application and the production history for both the Dakota and Fruitland (sand) formations, you are hereby authorized to use the fixed allocation factors as outlined below:

Formation .	<u>Gas</u>	<u>Oil</u>
Fruitland	52%	0%
Dakota	48%	100%

Commingled production from each zone must be reported in accordance with these established allocation factors. The effective date of commingling will be the date commingling first occurs.

If you have any questions regarding the above, contact Jim Lovato at (505) 599-6367.

Sincerely,

Errol Becher

Acting Team Leader, Petroleum Management Team

cc:

NMOCD, Santa Fe

NMOCD, Aztec