

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1840'/North; 1520'/West line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Change of Zone from a Chacra to Aztec Fruitland Extension

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We desire to change zones on this well from a Dakota - Chacra dual completion to a Dakota - Fruitland dual completion. The Fruitland zone was not anticipated in this well when it was drilled however when we logged the well we found a very good Fruitland zone. If we try to drill the Fruitland well in a different location we may not find the sand to be present. The completion will be the same completion of a different zone as shown on the A.P.D.

Attached is a new C-102 showing the dedicated acreage.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Supt. DATE October 19, 1981

APPROVED BY Dean E. Elliott (This space for Federal or State office use) TITLE FACTING SUPERVISOR DATE OCT 22 1981

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section

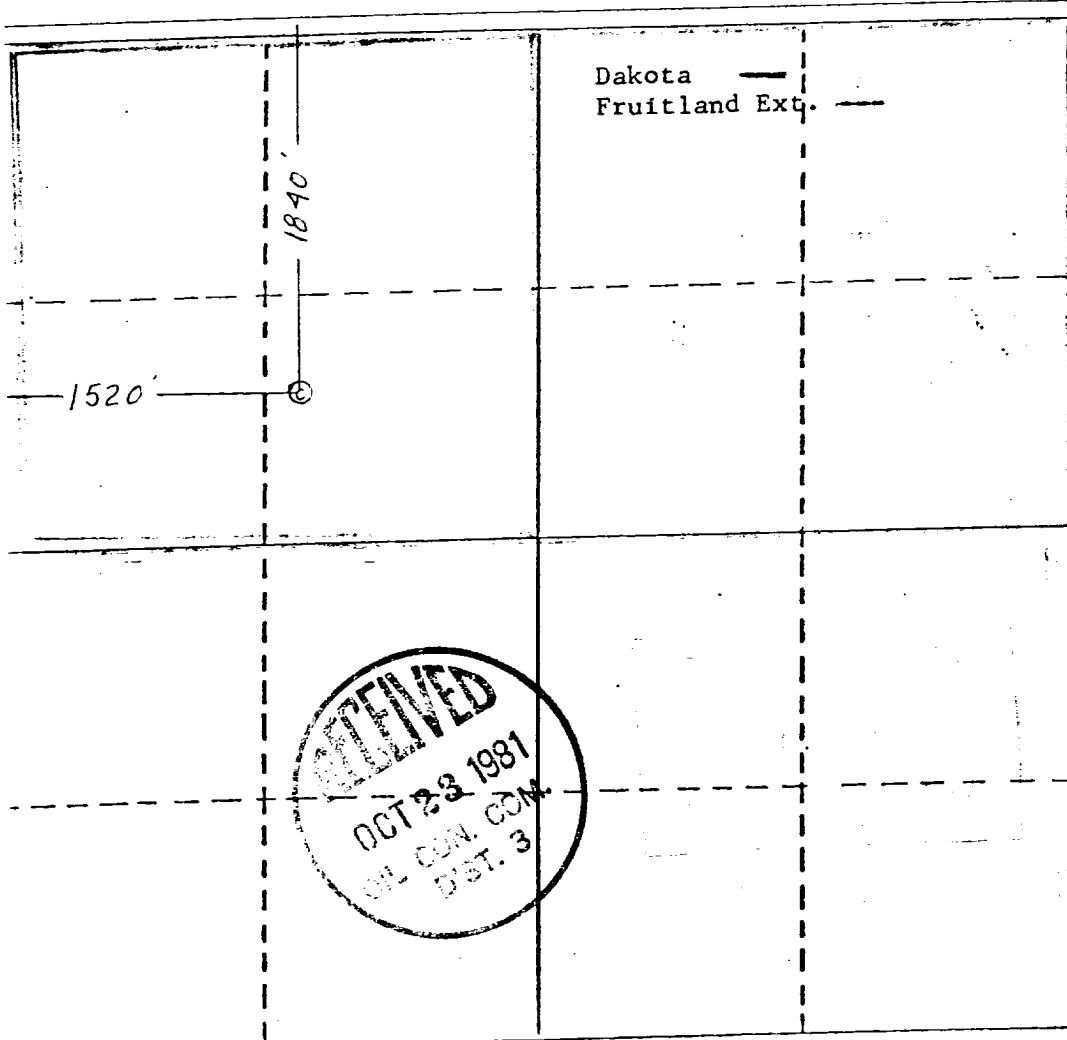
Operator <b>SUPRON ENERGY CORPORATION</b>		Lease <b>SUMMIT</b>		Well No. <b>6-E</b>
Unit Letter <b>F</b>	Section <b>33</b>	Township <b>29 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well: 1840 feet from the North line and 1520 feet from the West line				
Ground Level Elev. <b>5545</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin</b>	Dedicated Acreage <b>N/2 320.00</b> <b>NW/4 160.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Rudy D. Motto

Position

Area Superintendent

Company

Supron Energy Corporation

Date

October 19, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of a pool survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 23, 1981

Registered Professional Engineer and/or Land Surveyor

Certificate No.

5992

15. SPECIAL STIPULATIONS

The following special requirements apply and are effective when checked:

- ☐ A. \_\_\_\_\_ surface casing should be set at \_\_\_\_\_ feet and cement circulated to the surface.
- ☐ B. Ram-type blowout preventers and related control equipment shall be pressure tested with water to the rated working pressure of the stack assembly (except that the annular-type preventer may be tested to 70 percent of rated working pressure) (a) when installed; (b) before drilling possible abnormally-pressured zones; and (c) following repairs that require disconnecting a pressure seal in the assembly.
- ☐ C. Minimum required fill of cement behind the \_\_\_\_\_ casing is to \_\_\_\_\_.
- ☐ D. All above ground permanent structures and equipment will be painted a non-glare color that simulates the natural color of the site, as follows:
- |                          |                                    |
|--------------------------|------------------------------------|
| <input type="checkbox"/> | Brown, Federal Standard 595a-30318 |
| <input type="checkbox"/> | Green, Federal Standard 595a-34127 |
| <input type="checkbox"/> | Gray, Federal Standard 595a-36357  |
| <input type="checkbox"/> | Sand, Federal Standard 5952-30277  |
- ☐ E. A Kelly cock will be installed and maintained in operable condition.
- ☒ F. A Communitization Agreement covering the <sup>Fryzland</sup> acreage dedicated to the well must be filed for approval with the U.S. Geological Survey, P.O. Box 26124, Albuquerque, New Mexico 87125. The effective date of the agreement must be prior to any sales.
- ☐ G. Compacted areas will be plowed or ripped to a depth of 4-6" before reseeding. Reseeding of the disturbed lands is required upon completion of drilling and completion activities and abandonment of the well. All seeding will be done between July 1 and September 15. Seeding will be done with a disc-type drill with two boxes for various seed sizes. The drill rows will be eight to ten inches apart. The seed will be planted between one-half inch deep and three quarter inch deep. The seeder will be followed with a drag, packer, or roller to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed will be done on the contour where possible, not up and down the slope. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder will be used, using twice the recommended seed per acre. Seed will then be covered to the depth described above by whatever means is practical.

If, in the opinion of the surface management agency, the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings until revegetation is successful.