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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P O Box 208, Farmington, NM 87401

4. Location of well  
UNIT LETTER J 2090 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 29 North RANGE 15 West NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Bonnie & Ed

9. Well No.  
#1

10. Field and Pool, or Wildcat  
Meadows Gallup

15. Elevation (Show whether DF, RT, GR, etc.)  
5205'

12. County  
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Change location of well <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to change location of well from previously approved location in Unit Letter "I" to:  
2090' FSL & 1650' FEL, Unit letter "H"

Amended C-102, plat, submitted herewith.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherman E. Dugan TITLE Landman DATE 9-10-81  
Sherman E. Dugan

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 14 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

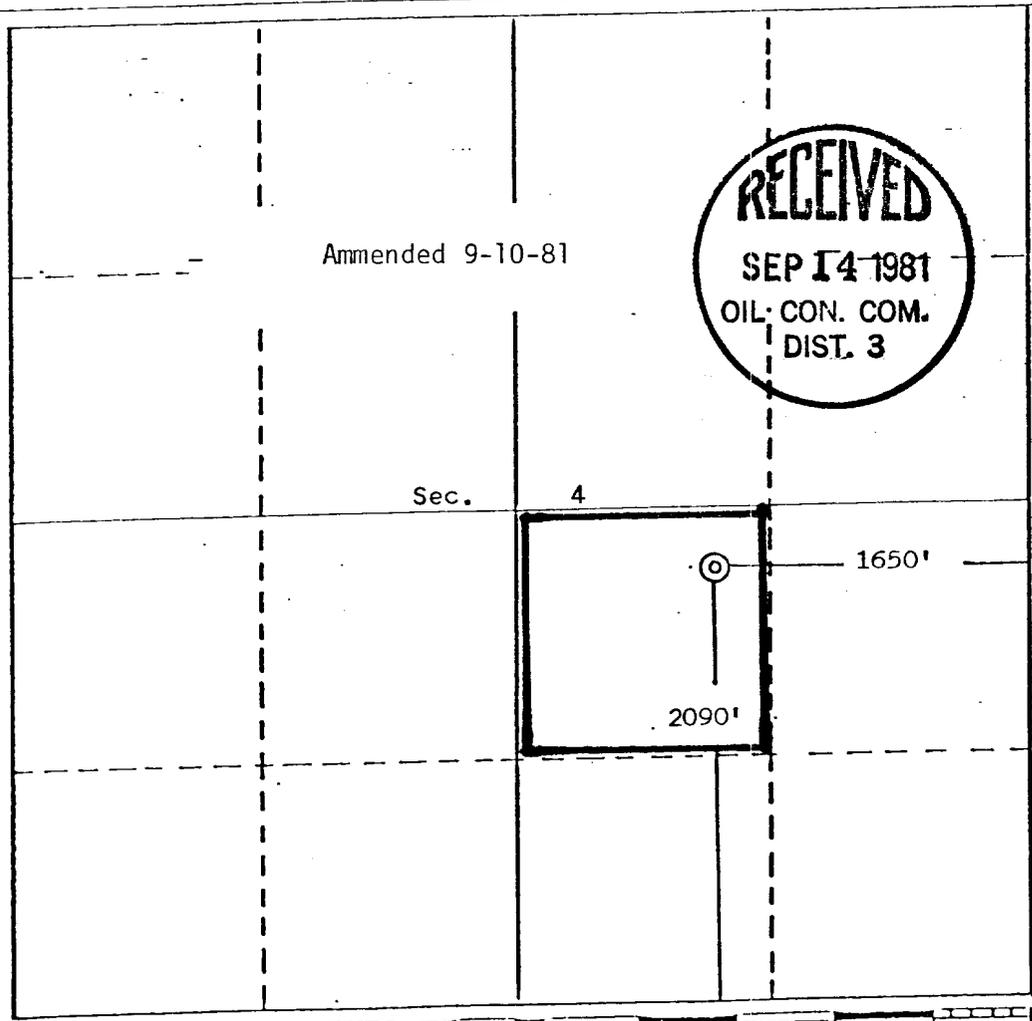
Operator Dugan Production Corporation			Lease Bonnie and Ed		Well No. 1
Unit Letter J	Section 4	Township 29 North	Range 15 West	County San Juan	
Actual Footage Location of Well: 2090 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 5205	Producing Formation Gallup	Pool Meadows Gallup		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Sherman E. Dugan*  
Name

Sherman E. Dugan

Position  
Landman

Company  
Dugan Production Corp.

Date  
9-10-81

I hereby certify that the location shown on this plat was plotted in the field note of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

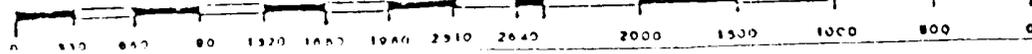


Date Surveyed  
September 9, 1981

Registered Professional Engineer and/or Land Surveyor

*Edgar L. Risenhoover*  
Certificate No. 5979

Edgar L. Risenhoover, L.S.



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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Bonnie & Ed

9. Well No.  
#1

10. Field and Pool, or Wildcat  
Meadows Gallup

12. County  
San Juan

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
DUGAN PRODUCTION CORP.

3. Address of Operator  
P O Box 208, Farmington, NM 87401

4. Location of well  
UNIT LETTER I 1850 FEET FROM THE South LINE AND 910' FEET FROM  
East THE 4 LINE, SECTION 29N TOWNSHIP 15W RANGE 4 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4350'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-81 Moved in and rigged up Four Corners Drlg. Co. Rig #5.  
Spudded at 10:30 a.m. 9-28-81. Drilled 12½" hole to 235'. Had boulders 35' to 90'.

Ran 5 jts. 8-5/8" OD, 23#, X-42, ERW csg. T.E. 213' set at 225' RKB.  
Cemented w/ 190 sx class B plus 2% CaCl. P.O.B. at 7:45 p.m.  
9-28-81. WOC. Cement circulated approx. 1 bbl.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan Thomas A. Dugan TITLE Petroleum Engineer DATE 9-29-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 7 DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Bonnie & Ed

9. Well No.  
#1

10. Field and Pool, or Wildcat  
Meadows Gallup

12. County  
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
DUGAN PRODUCTION CORP.

3. Address of Operator  
P O Box 208, Farmington, NM 87401

4. Location of Well  
UNIT LETTER I 1850 FEET FROM THE South LINE AND 910' FEET FROM  
East THE 4 LINE, SECTION 29N TOWNSHIP 15W RANGE 4 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4350'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

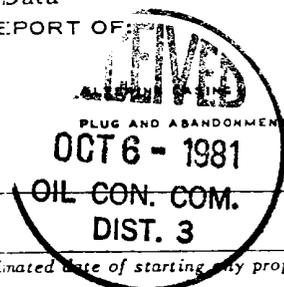
OTHER

SUBSEQUENT REPORT OF:

PLUG AND ABANDONMENT

OIL CON. COM.

DIST. 3



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-81 Finished laying down drill pipe and collars. Rigged up and ran 123 jts. 4 1/2" OD, 10.5#, 8 Rd., ST&C csg. T.E. 4417.69' set at 4430' RKB.

Cemented first stage as follows: preflushed with 10 bbls CW-100 followed by 225 sx 50-50 pos, 2% gel and 1/4# cello-flake per sk. Total slurry first stage 283.5 cu.ft. Reciprocated csg. OK while cementing first stage. Had full mud returns while cementing first stage. Maximum cementing pressure 400 psi. Bumped plug with 1100 psi. Float held OK. Dropped bomb and opened stage tool at 2931'. Circulated with rig pump 3 hrs.

Cemented second stage with 250 sx 65-35 12% gel and 1/4# cello-flake per sk followed by 150 sx 50-50 pos 2% gel and 1/4# cello-flake per sk. Preflushed w/ 10 bbls CW-100. Total cement slurry second stage 844 cu.ft. Good mud returns throughout job. Maximum cementing pressure 500 psi. Closed stage tool with 2300 psi. Held OK. Est. cement top 500'.

Job complete at 4:30 p.m. 10-3-81. Nipped down B.O.P. and set casing slips. Released rig at 5:30 p.m. 10-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 10-5-81

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 6 - 1981

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

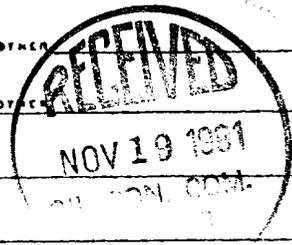
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease  
 State  Fee   
 31. Estimate Oil & Gas Lease No.

A. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER   
 B. TYPE OF COMPLETION  
 NEW WELL  MORE OVER  DEEPEN  PLUG BACK  DIFF. RESER.  OTHER



2. Name of Operator  
 DUGAN PRODUCTION CORP.

3. Address of Operator  
 P O Box 208, Farmington, NM 87401

4. Location of Well  
 VERT. LETTER J LOCATED 2090 FEET FROM THE South LINE AND 1650 FEET FROM

East LINE OF SEC. 4 TWP. 29N RGC. 15W

7. Unit Agreement Name  
 8. Farm or Lease Name  
 Bonnie & Ed  
 9. Well No.  
 #1  
 10. Field and Pool, or Willcat  
 Meadows Gallup

15. Date Spudded 9-28-81 16. Date T.D. Reached 4432' 17. Date Compl. (Ready to Prod.) 11-14-81 18. Elevations (DF, RKB, RT, GR etc.) 4350' GL 19. Elev. Casinghead  
 20. Total Depth 4432 21. Plug Back T.D. 4322' 22. If Multiple Compl., How Many single 23. Intervals Drilled By: Rotary Tools TD Cable Tools  
 24. Producing Interval(s), of this completion -- Top, Bottom, Name 3892 - 4278 Gallup 25. Was Directional Survey Made No  
 26. Type Electric and Other Logs Run IES, CDL, GR-CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	225' RKB	12-1/4"	190 sx class B + 2% CaCl	---
4-1/2"	10.5	4430' RKB	7-7/8"	1127.5 cf in 2 stages	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4234' RKB	

31. Perforation Record (Interval, size and number)

3892 - 4278, 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3892-4278	250 gal 7 1/2% & 500 gal 15% HCL 1458 bb slick water, 75,000# sand, 250# FR2, 88 gal Aquaflo

33. PRODUCTION

34. First Production 11-14-81 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 1 1/2 rod Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Ubl.	Gas-Oil Ratio
11-16-81	24	---		15	10 est.	No formation	667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Ubl.	Oil Gravity - API (Corr.)
40 psi	40 psi		15	10 est	No formation	39

37. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

38. List of Attachments

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

*[Signature]*



OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Bonnie & Ed

9. Well No.  
#1

10. Field and Pool, or Wildcat  
Meadows Gallup

12. County  
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER-

1. Name of Operator  
DUGAN PRODUCTION CORP.  
1. Address of Operator  
P O Box 208, Farmington, NM 87401

2. Location of well  
UNIT LETTER J 2090' FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 29N RANGE 15W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4350'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>completion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for Perfs, acid/frac, and tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 10-30-81

APPROVED BY Original Signed by FRANK T CHAVEZ TITLE DISTRICT SUPERVISOR #3 DATE NOV 2 - 1981

CONDITIONS OF APPROVAL, IF ANY:

DAILY REPORT

- 10-26-81 Move in and rig up MTK Rig #2. Rig up wellhead and B.O.P. Go in hole w/ 3-7/8" bit, 4½ csg. scraper and bit sub. Tag up at 2943'. Drlg. 30' cement. Drlg. on D.V. tool at 2973'.
- 10-27-81 Finish drlg. D.V. tool. Circulate hole clean. Go in hole w/ tbg. Tag up at ±4330'. Circulate hole clean. Rig up Western Co. Press. test csg. to 3500 psi. OK. Spot 250 gals 7½% HCL across interval to be perforated. P.O.H.
- 10-28-81 Rig up Enerjet. Ran GR-CCL from PBTB 4322' to 3600, 2600 to 2400. Perforate Gallup 3892-98 (3 holes), 4082-88 (3 holes), 4091-95 (2 holes), 4100-06 (3 holes), 4109-17 (4 holes), 4126-32 (3 holes), 4142-50 (4 holes), 4174-80 (3 holes), 4254-60 (6 holes), 4274-78 (4 holes). Total 35 holes.
- Rig up Western Co. Break formation at 2800 psi at 45 bbl./min. Acidize w/ 500 gals 15% HCL. Dropped 45 ball sealers. (Continued)

- 10-28-81 (Cont.) Had good ball action. Balled off w/ 3500 psi. Ran 4½" junk baskets to PBTB. Recovered 38 ball sealers (31 hits, 7 no-hits).

Fraced well as follows:

7,500 gal slick water - pad  
31,750 gal slick water w/ 1# 20-40 sand  
29,484 gal slick water w/ 1½# 20-40 sand  
2,856 gal slick water flush

Flushed to bottom perf.  
Max press 3000 psi, Min Press 2300 psi,  
Ave press 2700 psi at 54 BPM  
ISDP 100 psi, 15 min. 75 psi

Totals: 1458 bbl slick water, 250# FR2, 88 gal Aquaflo,  
75,000# 20-40 sand

Shut well in.

- 10-29-81. Opened well up - dead. Went in hole w/ tbg. Tag up at 4230'. Circulated sand out to PBTB. Landed tbg. as follows: 134 jts. 2-3/8" OD, 4.7#, J55, 8RD, EUE tubing. T.E. 4227.09' set at 4234' RKB. Seating nipple at 4204' RKB.
- Nipple down BOP. Nipple up wellhead. Shut in. Rig down MTK.

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**I. Operator**  
 DUGAN PRODUCTION CORP.  
 Address: P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)  
 New Well  Change In Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change In Ownership  Casinghead Gas  Condensate

Other (Please explain): Effective 5-1-82

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Bonnie & Ed	1	Meadows Gallup	State, Federal or Fee Fee	----
Location	Unit Letter J : 2090 Feet From The South Line and 1650 Feet From The West			
Line of Section	4	Township	29N	Range 15W, NMPM, San Juan County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining, Inc.	Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	J	4	29N	15W		

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

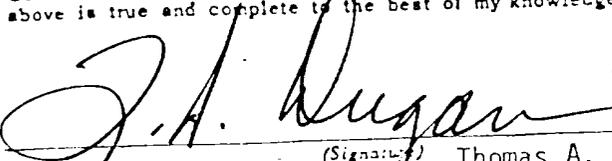
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 (Signature) Thomas A. Dugan  
 President  
 (Title)  
 4-23-82  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED APR 26 1982, 19  
 BY Original Signed by FRANK T. CHAVEZ  
 TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.