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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bonnie & Ed	
9. Well No. #1	
10. Field and Pool, or Wildcat Meadows Gallup	
12. County San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P O Box 208, Farmington, NM 87401

4. Location of well  
UNIT LETTER J 2090 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 29 North RANGE 15 West NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5205'16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER Change location of well ☐SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to change location of well from previously approved location in Unit Letter "I"  
to:  
2090' FSL & 1650' FEL, Unit letter "H"

Amended C-102, plat, submitted herewith.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherman E. Dugan  
Sherman E. DuganTITLE LandmanDATE 9-10-81APPROVED BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3DATE SEP 14 1981

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

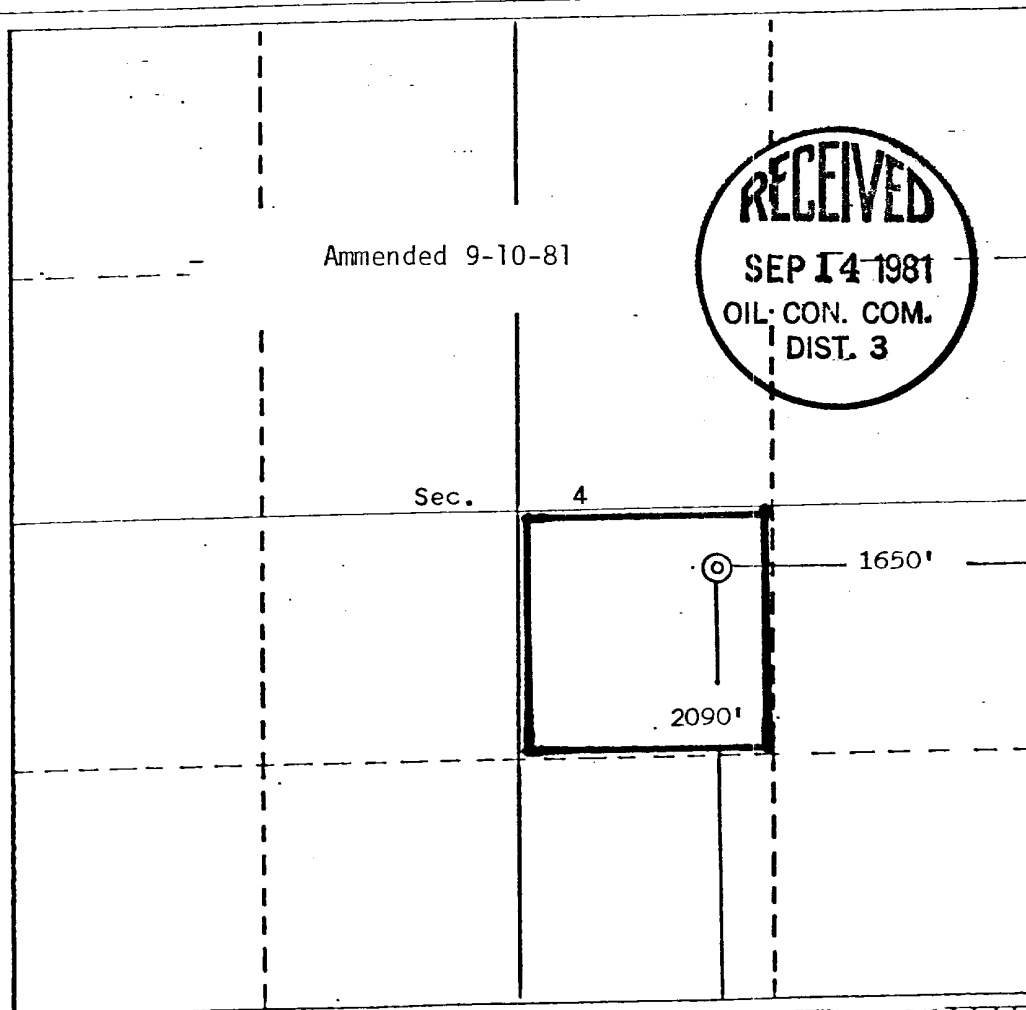
Operator <b>Dugan Production Corporation</b>			Lease <b>Bonnie and Ed</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>4</b>	Township <b>29 North</b>	Range <b>15 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well:					
<b>2090</b>		feet from the <b>South</b>	line and <b>1650</b>	feet from the <b>East</b>	line
Ground Level Elev. <b>5205</b>	Producing Formation <b>Gallup</b>	Pool <b>Meadows Gallup</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Sherman E. Dugan**  
Position **Landman**  
Company **Dugan Production Corp.**  
Date **9-10-81**

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is truly and correctly the best of my knowledge and belief.

Date Surveyed **September 9, 1981**  
Registered Professional Engineer and/or Land Surveyor  
**Edgar L. Risen Hoover**  
Certificate No. **5979**  
**Edgar L. Risen Hoover, L.S.**

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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Bonnie & Ed
9. Well No. #1
10. Field and Pool, or Wildcat Meadows Gallup
12. County San Juan

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
1. Name of Operator DUGAN PRODUCTION CORP.		
3. Address of Operator P O Box 208, Farmington, NM 87401		
4. Location of well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>910'</u> FEET FROM <u>East</u> <u>4</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.		

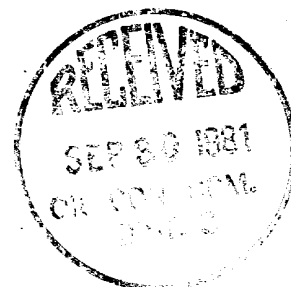
15. Elevation (Show whether DF, RT, GR, etc.)  
4350'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-81 Moved in and rigged up Four Corners Drllg. Co. Rig #5.  
Spudded at 10:30 a.m. 9-28-81. Drilled 12½" hole to 235'. Had  
boulders 35' to 90'.

Ran 5 jts. 8-5/8" OD, 23#, X-42, ERW csg. T.E. 213' set at 225' RKB.  
Cemented w/ 190 sx class B plus 2% CaCl. P.O.B. at 7:45 p.m.  
9-28-81. WOC. Cement circulated approx. 1 bbl.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan Thomas A. Dugan TITLE Petroleum Engineer DATE 9-29-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 2 DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

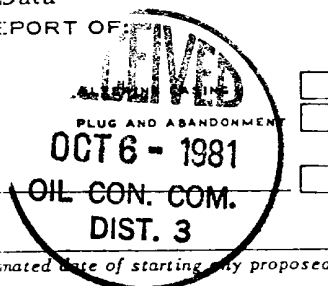
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.	8. Farm or Lease Name Bonnie & Ed
3. Address of Operator P O Box 208, Farmington, NM 87401	9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>910'</u> FEET FROM <u>East</u> <u>4</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat Meadows Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 4350'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-81 Finished laying down drill pipe and collars. Rigged up and ran 123 jts. 4 1/2" OD, 10.5#, 8 Rd., ST&C csg. T.E. 4417.69' set at 4430' RKB.

Cemented first stage as follows: preflused with 10 bbls CW-100 followed by 225 sx 50-50 pos, 2% gel and 1/4# cello-flake per sk. Total slurry first stage 283.5 cu.ft. Reciprocated csg. OK while cementing first stage. Had full mud returns while cementing first stage. Maximum cementing pressure 400 psi. Bumped plug with 1100 psi. Float held OK. Dropped bomb and opened stage tool at 2931'. Circulated with rig pump 3 hrs.

Cemented second stage with 250 sx 65-35 12% gel and 1/4# cello-flake per sk followed by 150 sx 50-50 pos 2% gel and 1/4# cello-flake per sk. Preflused w/ 10 bbls CW-100. Total cement slurry second stage 844 cu.ft. Good mud returns throughout job. Maximum cementing pressure 500 psi. Closed stage tool with 2300 psi. Held OK. Est. cement top 500'.

Job complete at 4:30 p.m. 10-3-81. Nipped down B.O.P. and set casing slips. Released rig at 5:30 p.m. 10-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. JacobsTITLE GeologistDATE 10-5-81Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 6 - 1981

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease  
State ☐ Fee ☒  
31. Lease Oil & Gas Lease No.

## 1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

## 2. TYPE OF COMPLETION

NEW WELL ☒ MORE OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

## 3. Name of Operator

DUGAN PRODUCTION CORP.

## 4. Address of Operator

P O Box 208, Farmington, NM 87401

## 5. Location of Well

UNIT LETTER J LOCATED 2090 FEET FROM THE South LINE AND 1650 FEET FROMEast LINE OF SEC. 4 TWP. 29N RGC. 15W

## 6. County

San Juan

## 15. Date Spudded

9-28-81

## 16. Date T.D. Reached

4432'

## 17. Date Compl. (Ready to Prod.)

11-14-81

## 18. Elevations (DF, RKB, RT, GR, etc.)

4350' GL

## 19. Elev. Casinghead

## 20. Total Depth

4432

## 21. Plug Back T.D.

4322'

## 22. If Multiple Compl., How Many

single

## 23. Intervals Drilled By

Rotary Tools

## Cable Tools

## 24. Producing Interval(s), of this completion — Top, Bottom, Name

3892 - 4278 Gallup

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

IES, CDL, GR-CCL

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	225' RKB	12-1/4"	190 sx class B + 2% CaCl	---
4-1/2"	10.5	4430' RKB	7-7/8"	1127.5 cf in 2 stages	---

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4234' RKB	

## 31. Perforation Record (Interval, size and number)

3892 - 4278, 35 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

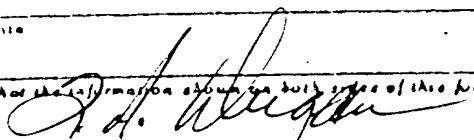
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3892-4278	250 gal 7 1/2% & 500 gal 15% HCL
	1458 bb slick water, 75,000#
	sand, 250# FR2, 88 gal Aquaflo

## 33. PRODUCTION

First Production 11-14-81	Production Method (Flowing, gas lift, pumping — Size and type pump) pumping 1 1/2 rod	Well Status (Prod. or Shut-in) Producing
Date of Test 11-16-81	Hours Tested 24	Choke Size ---
Flow Tubing Press. 40 psi	Casing Pressure 40 psi	Calculated 24-Hour Rate →
Oil — Bbl. 15	Gas — MCF 10 est.	Water — Bbl. No formation
Oil Gravity — API (Corr.) 39	Oil Gravity — API (Corr.) 39	Oil Gravity — API (Corr.) 39
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By

## 34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the DWEI, not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and instrumentation logs run in the well and a copy of all agreed to test logs. For 1 $\frac{1}{2}$  inch drilling information. All log data reported shall be measured by the, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion wells, the through 14 shall be reported for each zone. The form is to be filed in quadruplicate (one copy in state land, where applicable, one requested, See Rule 135).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### South-eastern New Mexico

### Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Frontland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs **	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddeock	T. Ellenburger	T. Dakota	T. **Lewis 337'
T. Blinney	T. Gr. Wash	T. Morrison	T. Chacra 991'
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....  
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

DUGAN PRODUCTION CORP.

2. Address of Operator

P O Box 208, Farmington, NM 87401

3. Location of well

UNIT LETTER J 2090' FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 29N RANGE 15W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4350'

16.

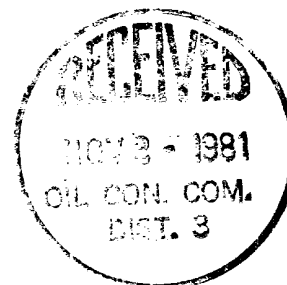
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER completion ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for Perfs, acid/frac, and tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 10-30-81

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE DISTRICT #3

DATE

NOV 2 - 1981

CONDITIONS OF APPROVAL, IF ANY:

DAILY REPORT

- 10-26-81 Move in and rig up MTK Rig #2. Rig up wellhead and B.O.P. Go in hole w/ 3-7/8" bit, 4½ csg. scraper and bit sub. Tag up at 2943'. Drlg. 30' cement. Drlg. on D.V. tool at 2973'.
- 10-27-81 Finish drlg. D.V. tool. Circulate hole clean. Go in hole w/ tbg. Tag up at ±4330'. Circulate hole clean. Rig up Western Co. Press. test csg. to 3500 psi. OK. Spot 250 gals 7½% HCL across interval to be perforated. P.O.H.
- 10-28-81 Rig up Enerjet. Ran GR-CCL from PBTD 4322' to 3600, 2600 to 2400. Perforate Gallup 3892-98 (3 holes), 4082-88 (3 holes), 4091-95 (2 holes), 4100-06 (3 holes), 4109-17 (4 holes), 4126-32 (3 holes), 4142-50 (4 holes), 4174-80 (3 holes), 4254-60 (6 holes), 4274-78 (4 holes). Total 35 holes.
- Rig up Western Co. Break formation at 2800 psi at 45 bbl./min. Acidize w/ 500 gals 15% HCL. Dropped 45 ball sealers. (Continued)

- 10-28-81 (Cont.) Had good ball action. Balled off w/ 3500 psi. Ran 4½" junk baskets to PBTD. Recovered 38 ball sealers (31 hits, 7 no-hits).

Fraced well as follows:

7,500 gal slick water - pad  
31,750 gal slick water w/ 1# 20-40 sand  
29,484 gal slick water w/ 1½# 20-40 sand  
2,856 gal slick water flush

Flushed to bottom perf.  
Max press 3000 psi, Min Press 2300 psi,  
Ave press 2700 psi at 54 BPM  
ISDP 100 psi, 15 min. 75 psi

Totals: 1458 bbl slick water, 250# FR2, 88 gal Aquaflo,  
75,000# 20-40 sand

Shut well in.

- 10-29-81. Opened well up - dead. Went in hole w/ tbg. Tag up at 4230'. Circulated sand out to PBTD. Landed tbg. as follows: 134 jts. 2-3/8" OD, 4.7#, J55, 8RD, EUE tubing. T.E. 4227.09' set at 4234' RKB. Seating nipple at 4204' RKB.
- Nipple down BOP. Nipple up wellhead. Shut in. Rig down MTK.



NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator **DUGAN PRODUCTION CORP.**

Address **P O Box 208, Farmington, NM 87401**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain) **Effective 5-1-82**

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Bonnie &amp; Ed</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Meadows Gallup</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No. <b>----</b>
Location Unit Letter <b>J</b> : <b>2090</b> Feet From The <b>South</b> Line and <b>1650</b> Feet From The <b>West</b>				
Line of Section <b>4</b> Township <b>29N</b> Range <b>15W</b> , NMPM, <b>San Juan</b> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Giant Refining, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 256, Farmington, NM 87401</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>4</b>
	Twp. <b>29N</b>	Pge. <b>15W</b>
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

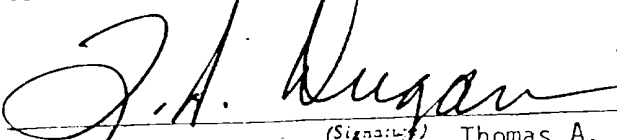
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) **Thomas A. Dugan**  
President  
(Title)  
**4-23-82**  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED **APR 26 1982**, 19\_\_\_\_\_  
BY **Original Signed by FRANK T. CHAVEZ**  
TITLE **SUPERVISOR DISTRICT #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.