

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6515	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company		8. Farm or Lease Name State "E" Com
3. Address of Operator P. O. Box 5540, Denver, Colorado 80217		9. Well No. 1E
4. Location of Well UNIT LETTER <u>A</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota - Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5702'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>N.O. setting production casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 6732'. RU & logged. Ran 161 jts 4-1/2", K-55, 10.5#, 8rd, ST&C casing with GS @ 6731', diff FC @ 6689' & DV @ 3370'; landed casing @ 6732'. Cemented 1st stage with 20 bbls mud flush followed by 220 sx HOWCO lite with 6% gel, 6-1/4#/sx gilsonite & 1/4% CFR-2. Mixed and pumped 187 sx Class "B" neat cement with 3/4% CFR-2. Dropped plug and displaced cement using 107 bbls water. Dropped opening plug and opened DV tool. Circled Cemented 2nd stage with 20 bbls mud flush followed by 539 sx Hall lite with 6% additional gel and 6-1/4#/sx gilsonite & 1/4% CFR-2. Pumped 100 sx Hall lite with 10#/sx gilsonite & 1/4% CFR-2. Displaced plug and bumped. Full returns. Set casing slips and cut off casing.

Released rig @ 10:30 am 1-3-82.

Waiting on Completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Walther, Jr.</u>	TITLE <u>District Manager of Production</u>	DATE <u>1-6-82</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JAN 8 1982</u>