

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6515

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	8. Farm or Lease Name State "E" Com
3. Address of Operator P. O. Box 5540, Denver, Colorado 80217	9. Well No. 1E
4. Location of well UNIT LETTER <u>A</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Withcat Basin Dakota - Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5702'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

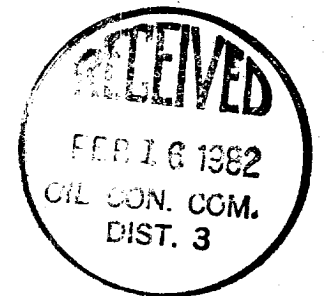
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>N.O. PERF, ACIDIZE & FRAC</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Farmington Well Service Rig #10. Logged. Spotted 200 gals 15% HCL with 1 gal/1000 XR-2, 1 gal/1000 claymaster & 1 gal/1000 LT-22 from 6650'-6350'. Perf'd Dakota with 1 - .38" jet/ft @ 6522'-24'; 6529'-31'; 6533'-40'; 6633'-37' = 19 holes. PI 500 gals 15% HCL with 10 ball sealers. Spotted 2000 gals 15% HCL & 50 ball sealers. Frac'd Dakota perfs 6522'-6637'(OA) with 114 bbls pad Minimax III 40# gel, 1 gal/1000 clay master, 1 gal/1000 aquaflo, 2% KCL and 2% diesel and 3768 bbls load, 116 bbls flush and 376,200# 20#40 mes sand.

Flowed and cleaned up.

Landed tubing and completed.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Walther Jr TITLE District Manager of Production DATE 2-10-82

W.A. Walther, Jr. *Ref* SUPERVISOR DISTRICT # 3

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE _____ DATE FEB 16 1982

CONDITIONS OF APPROVAL, IF ANY: