

1/27/82	6732	Day-25. TD - Flwg Dak zone; prep to chk sd fill. In am SICP 1750 psi, SITP 1800 psi. Blew dn thru 2" line - gas, then fair amt oil, then wtr. Blew 1-1/2 hrs on 2" line - CP decr'd to 900. Put on 3/4" chk & cont'd flwg to pit. Fairly constant rate @ 1.30 MMCFD w/spray condensate & wtr f/2-5 pm w/FCP constant @ 550 psi. Left flwg to pit on 3/4" chk, FTP 70 psi.
1/28/82	6732	Day-25. TD - Prep to kill well & repair tbg hgr. In am CP 520 psi tbg flwg wet gas @ pitot rate of 730 MCFD. PI 15 BW dn tbg - put on string flt & lowered tbg to top sd @ 6630'. Called & RU N ₂ truck & CO w/N ₂ to 6686'. POH. PI 15 BW & landed tbg as below. Remove BOP & NU tree. Conn N ₂ to annulus to blw around. Press to 1500 psi & outside seal on tbg hgr failed. Chkd tbg hgr seal. Put on tree & SDON.
1/29/82	6732	Day-25. TD - Well SI, will cont to blw dn. In am SICP 1600 psi, SITP 1400 psi. Opnd tbg & csg & blew dn f/1 hr. Rec'd gd amt wtr & gas. PI tbg w/60 bbls 2% KCl wtr & killed well. Removed tree & PU tbg & instl new "O" rings on mandrel type tbg hgr. (ER TC-1A type 7-1/16" X 2-3/8" 8R EUE). Rehung tbg & NU tree. PI tbg w/N ₂ to displ wtr out of hole. Opnd tbg & blew well dn - left opn to pit. At 10:30 am Rel'd CU 1/28/82. RD & move to State A Com #1E. At 5:30 pm well flwg 730 MCFD w/li spray wtr - CP 350 psi. SI @ 5:30 pm 1/28/82.
1/30-2/8	6732	Day-25. TD - Well SI.
2/9/82	6732	TD - <u>FINAL REPORT - COMPLETED SI GAS WELL, 2/8/82, Dakota formation.</u> 9 day SITP 1588#, SICP 1601#; 48/64" choke, 3 hr flow rate 1089 MCFD, est liquid rate 4 BOPD & 133 BWPD f/Dakota perfs 6522-6637' (OA); FTP 183#, FCP 589#. Calc AOF 1111 MCFD. Couldn't get enough condensate for gravity; 30 min buildup TP 735#, CP 822#. LPP 6637'.