

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6515

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 5540, Denver, Colorado 80217 4. Location of Well UNIT LETTER <u>D</u> , <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5772'	7. Unit Agreement Name --- 8. Farm or Lease Name State "B" Com 9. Well No. 1 E 10. Field and Pool, or Wildcat Basin Dakota - Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

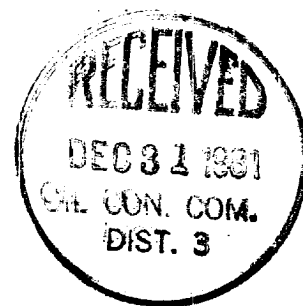
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>N.O. SPUD & SET SURFACE CASING</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Four Corners Rig #3. Spud 12-1/4" hole @ 10:00 am 12-17-81. Drilled to 425'. RU & ran 10 jts 8-5/8", 24#, K-55, ST&C casing and landed @ 425'. Cemented with 10 bbls fresh water flush with 300 sx Class "B" cement with 2% CaCl₂ + 1/4# flocele/sx. Bumped plug @ 8:30 pm 12-17-81. Had full returns.

Pressure tested pipe & BOP to 1500 psi for 30 minutes - held OK.

Drilling ahead.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Walther TITLE District Manager of Production DATE 12-28-81

APPROVED BY W.A. Walther TITLE District Manager of Production DATE 12-28-81

ADDITIONAL APPROVAL, IF ANY: