

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6515	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
ARCO Oil and Gas Company, Division of Atlantic Richfield Company	State "B" Com
3. Address of Operator	9. Well No.
P. O. Box 5540, Denver, Colorado 80217	1E
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM	<u>Basin Dakota - Dakota</u>
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>5748'</u>	<u>San Juna</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>N.O. setting production casing</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 6792'. RU & logged. Ran 4-1/2", 10.5#, 8rd, ST&C casing with GS @ 6786', FC @ 6742' & DV @ 3361'; landed casing @ 6786'. Cemented 1st stage with 20 bbls mud flush followed by 307 sx Hall lite cement with 6% additional gel, 6-1/4#/sx gilsonite & 1/4% CFR-2 followed by tail slurry of 150 sx Class "B" neat cement with 3/4% CFR-2. PD @ 11:15 pm. Cemented 2nd stage with 20 bbls mud flush followed by lead slurry of 739 sx Hall lite with 6% additional gel, 6-1/4#/sx gilsonite and 1/4% CFR-2 followed by tail of 100 sx Hall lite with 3/4% CFR-2 & 10#/sx gilsonite. Good returns. Set casing slips and cut off casing.

Released rig 8:00 am 12-31-81.

Waiting on Completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.A. Walther, Jr.</u>	TITLE <u>District Manager of Production</u>	DATE <u>1-6-82</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR</u>	DATE <u>JAN 6 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		