

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6515	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	8. Farm or Lease Name State "B" Com
3. Address of Operator P. O. Box 5540, Denver, Colorado 80217	9. Well No. 1E
4. Location of Well UNIT LETTER <u>E</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota - Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5748'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

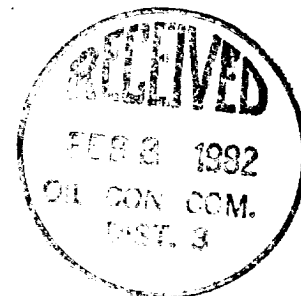
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>N.O. perf, frac and acidize</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Farmington Well Service. CO hole. Ran CBL. Spotted 200 gals 15% HCL with 1 gal/1000 FEIA, 1 gal/1000 Cla-Sta, 1 gal/1000 frac flo from 6644'-6351'. Perf'd 1 JSPF from 6548'-65', 6615'-20' and 6627'-30'. Pumped 2000 gals acid with 50 ball sealers. Displaced with 2% KCL water. Frac'd as follows: 27,500 gals pad with 40# versagel, 1 gal/1000 frac flo CS, 1/2 gal/1000 bacteriacide, 1 gal/1000 Cla-Sta, 2% KCL and 2% diesel. Total fluid 102,750 gals and 273,000# sand. Swabbed, landed tubing and completed.

Released rig 1-16-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Walther, Jr. TITLE District Manager of Production DATE 2-4-82

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1982