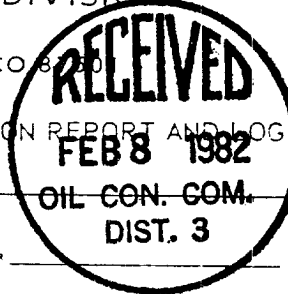


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87500

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG



9. Indicate Type of Lease
State Fee
1. State Oil & Gas Lease No.
E-6515

10. TYPE OF WELL
a. OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER

2. Name of Operator: ARCO Oil and Gas Company, Division of Atlantic Richfield Company
3. Address of Operator: P. O. Box 5540, Denver, Colorado 80217

4. Location of Well
UNIT LETTER E LOCATED 1800 FEET FROM THE North LINE AND 1180 FEET FROM
THE West LINE OF SEC. 16 TWP. 29N RGE. 10W LMPM

12. County: San Juan
15. Date Spudded: 12-18-81 16. Date T.D. Reached: 12-29-81 17. Date Compl. (Ready to Prod.): 2-1-82
18. Elevations (DF, RKB, RT, GR, etc.): 5748' GL; 5759' DF; 5760' KB 19. Elev. Casinghead: ---

20. Total Depth: 6792' 21. Plug Back T.D.: 6742' 22. If Multiple Compl., How Many: 1 23. Intervals Drilled By: Rotary Tools 0-6792' Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name: Dakota 6548' - 6630' (overall) 25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: DIL/SFL; CNL/FDC 27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425'	12-1/4"	300 sx	NONE
4-1/2"	10.5#	6786'	7-7/8"	1296 sx 2 stage	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	6499'	NONE

31. Perforation Record (Interval, size and number)

Dakota 6548'-65'	1 JSPF
Dakota 6615'-20'	1 JSPF
Dakota 6627'-30'	1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6644'-6351'	200 gal acid + adds
6548'-6630'	2000 gal acid + 50 ball sealers
6548'-6630'	102,750 gal KCL + adds & 273,000# sand

33. PRODUCTION

Date First Production: WO CONNECTION Production Method: FLOWING Well Status: SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-1-82	3 hrs	48/64"		7	320	38	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
39	265		7	320	38	62.8 ^o

34. Disposition of Gas (Sold, used for fuel, vented, etc.): TO BE SOLD Test Witnessed By: C. R. Thompson, Jr.

35. List of Attachments: 2 of #26 above and Daily Well History

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.A. Walther, Jr. TITLE District Manager of Production DATE 2-4-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of oil electrical log measurements taken on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. The multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>850'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1020'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2115'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3755'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4515'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4745'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5615'</u>	T. Ignacio-Quate _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6380'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6495'</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Pean _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

CIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 2, from _____ to _____
 No. 3, from _____ to _____ No. 4, from _____ to _____
 No. 5, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED							