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DISTRIBUTIO	N		
SANTA FE		<u> </u>	
FILE			
U.S.G.S.		<u> </u>	<u>L_</u>
LAND OFFICE		<u> </u>	<u> </u>
IRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS	<u> </u>	<u> </u>
OPERATOR			
		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Phrm C-104
Supersedes Old C-104 and C-110
Effective j-1-65

	U.S.G.S.	AUTHORIZATION TO THAT	ISPORT OIL AND NATURAL GA	•	
	LAND OFFICE				
	I RANSPORTER GAS	, i			
-	OPERATOR				
	PRORATION OFFICE				
•			and all District of a Comp	200	
l	ARCO Oil and O	Gas Company, Division of	Atlantic Richfield Comp	ally	
	Address	Denver Colorado 80217	7		
	P.O. Box 5540,	Deliver, colored	Other (Please explain)		
Γ	Reason(s, for filing (Check proper box)	Change in Transporter of:	Other (Fredse explain)		
	New We.:	Oil Dry Gas	EFFECTIVE MARCH	8, 1985	
	Recompletion Change in Ownership	Casinghead Gas Condens			
L	Change in Contest				
1	If change of ownership give name				
•	and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	Lease No.	
	Lease Name	Well No. Poo. Name, mercaing Fo	i	State E-6515	
	State "B" Com	1E Basin Dakota	-Dakota State	State 0313	
Ī	Location	No. of L	1180	West	
	Unit Letter E : 180	O Feet From The North Line	and 1180 Feet From T		
		washin 29N Range	10W . NMFM. San J	uan Courty	
	Line of Section 16 To	wnship 29N Range	1011 , 1100 0, 0022 0		
	PERSONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	· .	
TH.	None of Authorized Transporter of Cit	or Condensate A	Wariage (Othe Gomes) to muse a abbone	ed copy of this form is to be sent/	
į	Conoco, Inc. Surface T	ransportation (CST)	P.O. Box 1429, Bloomfie	eld, New Mexico 8/413	
	tiame or Authorized Transporter of Ca	singhead Gas or Dry Gas X	Adaress (Give address to which approve		
	Southern Union Gatheri	ng Co	Bloomfield, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When	`	
	give location of tanks.				
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Cii Weli Gas Weli	New Well Workover Deepen	Plug Back Same Restr. Ditt. Festv.	
	Designate Type of Completi	3	1		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Heady to 1100.	T		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	F Top Cil/Gas Pay	Tubing Depth	
	Elevations (B1; ARB, A1; GA; etc.)		! !		
	Periorations			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEAN	
		DOD AT TOWART E (Tout But he !	after recovery of total volume of load oil	and must be equal to or exceed top actou-	
V.	TEST DATA AND REQUEST I	able for this di	epth or be for full 24 hows)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
				!	
	Length of Test	Tubing Pressure	Contra Programs	Choke Size	
		Tubing Pressure	SECEIVED.		
			Casina Prasours	Choke Size	
	Length of Test	Tubing Pressure		Choke Size	
	Length of Teet Actual Prod. During Teet	Tubing Pressure	MAR 2 1 1985	Choke Size Gas - MCF	
	Length of Teet Actual Prod. During Teet GAS WELL	Tubing Pressure	MAR 2 1 1985	Choke Size	
	Length of Teet Actual Prod. During Teet	Tubing Preseure Oil-Bbis.	MAR 2 1 1985 DIST. 3	Choke Size Gas - MCF	
	Length of Teet Actual Prod. During Teet GAS WELL Actual, Prod. Teet-MCF/D	Tubing Preseure Oil-Bbis.	MAR 2 1 1985	Choke Size Gas - MCF	
	Length of Teet Actual Prod. During Teet GAS WELL	Tubing Preseure Oil-Bbis. Length of Test	MAR 2 1 1985 DIST. 3 Casing Pressure (Shet-in)	Choke Size Gas - MCF Gravity of Condensate Choke Size	
	Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pirot, back pr.)	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	MAR 2 1 1985 DIST. 3 Casing Pressure (Shet-in)	Choke Size Gas • MCF Gravity of Condensate	
VI	Length of Teet Actual Prod. During Teet GAS WELL Actual, Prod. Teet-MCF/D	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	MAR 2 1 1985 MAR 2 1 1985 DIST. 3 Casing Pressure (Shee-is)	Choke Size Gas - MCF Gravity of Condensate Choke Size	
VI	Length of Teet Actual Prod. During Teet GAS WELL Actual, Prod. Teet-MCF/D Teeting Method (pitot, back pr.)	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shrt-is) NCE	MAR 2 1 1985 MAR 2 1 1985 DIST. 3 Casing Pressure (Shee-in) OIL CONSERVA	Choke Size Gas - MCF Gravity of Condensate Choke Size	
VI	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shat-is) NCE d regulations of the Oil Conservation with and that the information given	MAR 2 1 1985 MAR 2 1 1985 DIST. 3 Casing Pressure (Shet-in) OIL CONSERVA	Choke Size Gas - MCF Gravity of Condensate Choke Size	
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VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the c	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shat-is) NCE d regulations of the Oil Conservation with and that the information given	MAR 2 1 1985 MAR 2 1 1985 DIST. 3 Casing Pressure (Shat-in) OIL CONSERVA APPROVED Title This form is to be filed in If this is a request for allo	Choke Size Gravity of Condensate Choke Size TION COMMISSION A D 1 1085 SIPERVISOR DISTRICT # 3 compliance with RULE 1104. wable for a newly drilled or deepened	
VI	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the c	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shat-in) INCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	MAR 2 1 1985 MAR 2 1 1985 DIST. 3 Casing Pressure (Shet-in) OIL CONSERVA APPROVED This form is to be filed in If this is a request for allo well, this form must be accomp	Choke Size Gravity of Condensate Choke Size TION COMMISSION A D 1 1085 SHPERVISOR DISTRICT # 5 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation of t	
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