

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

COPY

WELL API NO.

30-045-25146

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

7. LEASE NAME OR UNIT AGREEMENT NAME

State B Com

8. WELL NO.

1E

9. POOL NAME OR WILDCAT

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter "E": 1800' Feet From The NORTH Line and 1180' Feet From The WEST Line
Section 16 Township 29N Range 10W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

5772' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

OTHER: Clean Fill/Change Packer ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

6/18/99 MIRU. Spot all equipment. Check wellhead pressures. Csg - 560 psi. Tbg - 560 psi. Blow down casing, and kill tbg with 2% KCL water. NDWH & NUBOP. Released Hallib R-4 packer. POOH with 2 3/8" tubing with Hallib R-4 packer. Lost rubbers from packer, tore up. Tally all tubing. Tagged fill @ 6618'.

6/21/99 Check well pressures. CSG - 560 psi. RIH with 2 3/8" tubing with Hallib Tbg Baler. Tagged fill @ 6628'. Worked baler and cleaned fill to 6706'. Baler quit working. POOH with 2 3/8" tubing with Hallib Tbg Baler. RIH with replacement tubing baler and tagged fill @ 6690'. Cleaned fill to PBTD @ 6742'. POOH with 2 3/8" tubing and Hallib Tbg Baler

6/22/99 RIH with Mule Shoe Collar, SN, 2 3/8" tubing and Hallib PLS packer. Set Hallib PLS packer @ 5092'. End of tubing @ 6556', with KB added in. TOTAL TUBING - 210 jts. NDBOP & NUWH. Rig up to swab. Initial FL @ 5500'. Made 5 swab runs, recovered 15 bbls. Tubing blowing after each run.

6/23/99 Check well pressures. CSG - 600 psi. Tbg - 400 psi. Blow down tubing, well started flowing, to pit. Let well clean up to pit. Rig down. Move off location. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Verla Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 6-29-99

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 EXT 20

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. 2

TITLE

DATE

JUN 30 1999