

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
* CORRECTED *1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
E-71227. Unit Agreement Name
State A8. Farm or Lease Name
State A Com9. Well No.
1E10. Field and Pool, or Wildcat
Basin Dakota - Dakota12. County
San Juan19. Elev. Casinghead
---23. Intervals Drilled By
Rotary Tools
0-6630'25. Was Directional Survey Made
NO27. Was Well Cored
NO

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

2. Name of Operator

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. Address of Operator

P. O. Box 5540, Denver, Colorado 80217

4. Location of Well

UNIT LETTER E LOCATED 1850 FEET FROM THE North LINE AND 800 FEET FROMTHE West LINE OF SEC. 36 TWP. 29N RGE. 11W15. Date Spudded
12-31-8116. Date T.D. Reached
1-12-8217. Date Compl. (Ready to Prod.)
2-11-82 *18. Elevations (DF, RKB, RT, GR, etc.)
5679' GL; 5690' DF; 5691' KB20. Total Depth
6630'21. Plug Back T.D.
6561'22. If Multiple Compl., How Many
123. Intervals Drilled By
Rotary Tools
0-6630'Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6526' - 6536'

26. Type Electric and Other Logs Run

DIL-SFL; FDC/CNL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/4"	24#	475'	12-1/4"	340 sx	NONE
5-1/2"	17# & 15.5#	6629'	7-7/8"	1129 sx 2 stage	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	6473'	NONE

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	6473'	NONE

31. Perforation Record (Interval, size and number)

Dakota 6526'-6536' .32" shot 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6540'-6336'	200 gals 15% MSR-100 acid with 2 gal/100 L-53

33. PRODUCTION

33.		PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					SHUT IN	
WO CONNECTION		FLOWING						
Date of Test *	Hours Tested *	Flowing Pressure *	Prod'n. For Test Period	Oil - Bbl. *	Gas - MCF *	Water - Bbl.	Gas - Oil Ratio	
2-11-82	2 hrs	Prover	→	HEAVY FOG	11930	---	---	
Flow Tubing Press. *	Flowing Pressure *	Calculated 24-Hour Rate	Oil - Bbl. *	Gas - MCF *	Water - Bbl.	Oil Gravity - API (Corr.)		
919	528	→	HEAVY FOG	11930	---	---		
						Test Witnessed By		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By
Rex Hitchcock

35. List of Attachments

2 of #26 above and Daily Well History *

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W H Wells A. I TITLE District Manager of Production DATE 2-18-82

FORMATION RECORD (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation
			SEE ATTACHED