

U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 14 1983

Operator	ARCO Oil and Gas Company, Division of Atlantic Richfield Company	OIL CON. DIV.
Address	P. O. Box 5540, Denver, Colorado 80217	DIST. 3

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

Change of ownership give name and address of previous owner	-----
---	-------

DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State A Com	1E	Basin Dakota - Dakota	State, Federal or Fee State	E-7122

Location	Unit Letter	E	1850	Feet From The	North	Line and	800	Feet From The	West
Line of Section	36	Township	29N	Range	11W	NMPM.	San Juan	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	501 Airport Dr., Ste 151, Farmington, N M 87401

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	1st International Bldg., Dallas, Texas 75270

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	36	29N	11W	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-31-81	2-2-82	6630'	6561'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5679'GL; 5690'DF; 5691'KB	Dakota	6526'	6473'					
Perforations			Depth Casing Shoe					
Dakota 6526' - 6536'			6629'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	475'	340 sx
7-7/8"	5-1/2"	6629'	1129 sx 2 stages
	2-3/8"	6473'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. L. Flinn
K. L. Flinn (Signature)
Operations Information Assistant (Title)
January 11, 1983 (Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 14 1983, 19
Original Signed by CHARLES GHOLSON
BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.