	1460	
PISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.	i	
LAND OFFICE		9
TRANSPORTER	OIL	
IMANSPORTER	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

FIL	HTA FE		R ALLOWABLE	Effective 1-1-65
	1.0.3.	•	SPORT OIL AND NATURAL GAS	
	ND OFFICE	AUTHORIEA HOLL TO THE		
	ANSPORTER OIL			
	GAS			
	PERATOR PROPERTY OF THE PERATO			
			And Pichfield Compa	nv
3	ARCO Oil and Ga	s Company, Division of A	Atlantic Richileld Compa	
Add	dress	Derver Colorado 80217		
	P.O. BOX 334U, eson(s for filing (Check proper box)	Denver, Colorado 80217	Other (Please explain)	
	w We.:	Change in Transporter of:		9 1085
1	completion	Oil Dry Gas	EFFECTIVE MARCH	0, 1909
Ch	ange in Ownership	Casinghead Gas Condensa	ne X	
16.0	hange of ownership give name			
and	address of previous owner			
DE	SCRIPTION OF WELL AND L	EASE	matten Kind of Lease	Lease No.
L	Pase Name	Well No. Poet trainer more	a Fadaral a	-
	State "A" Com	1E Basin Dak	ota-Dakota state, recent	<i>V</i> -
1 -	pediton P 185	O Feet From The North Line	and 800 Feet From Th	West
	Unit Letter E : 185	Peet From The		
	Line of Section 36 Town	nehip 29N Range 1	1W , NMFM, S	an Juan County
_			:	
DE	ESIGNATION OF TRANSPORT one of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent;
i c	Conoco, Inc. Surface Tr	ansportation (CST)	P.O. Box 1429, Bloomfie	eld, New Mexico 87413
1	ame or Authorized Transporter of Cas	nghead Gas or Dry Gas X	Auaress Give address to which approve	
1	Southern Union Gatherin	g Co	Rloomfield, New Mexico	8/413
II	[ well produces oil or liquids,	Unit Sec. Twp. Pge.	18 448 46136117 6611161161	
q	ive location of tanks.		rive commingling order number:	
II	this production is commingled with OMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Resty, Diff. Festy
۲		Cii Weli Gas Weli	New Well Workover Deepen	John Marie
	Designate Type of Completio		Total Depth	P.B.T.D.
10	Date Spudded	Date Compl. Ready to Prod.		
I E	ievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
				Depth Casing Shoe
F	Pertorations			
ı				
<b></b> -		TUBING, CASING, AND	CEMENTING RECORD	
	HOLF SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
1.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	:	CASING & TUBING SIZE	DEPTH SET	
•	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	SEPTH SET  fter recovery of total volume of load oil onth or be for full 24 hows;	and must be equal to or exceed top allo
•	:	CASING & TUBING SIZE	feer recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)	and must be equal to or exceed top allo
_	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	SEPTH SET  fter recovery of total volume of load oil onth or be for full 24 hows;	and must be equal to or exceed top allo
_	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hows;  Producing Memod (Flow, pump, gas li) Casing Pressite	and must be equal to or exceed top allo
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hows;  Producing Meshed (Flow, pump, gas li	and must be equal to or exceed top allo
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Message (Flow, pump, gas light of the follow)  Casing Pressage  Water-Bbis. MAR 2 1 198	choke Size
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hows;  Producing Memod (Flow, pump, gas li) Casing Pressite	choto size
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure	feer recovery of total volume of load oil pith or be for full 24 hows)  Producing Meshed (Flow, pump, gas light of the form)  Casing Prees 22 1 198	Choke Size  General Condensate
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this de Date of Test  Tubing Preseure  Oil-Bbis.	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Message (Flow, pump, gas li)  Casing Pressure  Balls. Condensate/MACF  Casing Pressure (Shet-is)	Choke Size  Choke Size
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shat-is)	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Message (Flow, pump, gas li)  Casing Pressure  Balls. Condensate/MACF  Casing Pressure (Shet-is)	Choke Size  Choke Size  Choke Size  Choke Size
vi.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shat-is)	DEPTH SET  feer recovery of total volume of load oil pith or be for full 24 hours)  Producing Meshed (Flow, pump, gas light of the second of t	Choke Size  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shat-is)  NCE	DEPTH SET  fier recovery of total volume of load oil pith or be for full 24 hours)  Producing Meshed (Flow, pump, gas light of the form)  Casing Pressure (Shat-is)  OIL CONSERV.  APPROVED	Choke Size  Choke Size  Choke Size  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shat-is)	DEPTH SET  fier recovery of total volume of load oil pith or be for full 24 hows)  Producing Memod (Flow, pump, gas li Casing Pressure  Water-Bbis.  DIA 2 1 198  Bbis. Condensate/MMCF  Casing Pressure (Shet-is)  OIL CONSERV.  APPROVED  BY	Choke Size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  MAR 2 1985
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shat-is)  NCE	DEPTH SET	Choke Size  ATION COMMISSION MAR 2 1985
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the comp	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shat-is)  NCE	DEPTH SET  fire recovery of total volume of load oil pith or be for full 24 hours)  Producing Meaned (Flow, pump, gas ling)  Casing Pressure  Water-Bbis.  Bbis. Candensate/MMCF  Casing Pressure (Shet-in)  OIL CONSERV.  APPROVED  TITLE  This form is to be filed in	Choke Size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  MAR 2 1985  PERVISOR DISTRICT ¥ 3  Compliance with RULE 1194.
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the com	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET  fire recovery of total volume of load oil pith or be for full 24 hows)  Producing Meaned (Flow, pump, gas lip producing Meaned (Flow, pump, gas lip producing Pressure (MAR 2 1 198)  Ballet Candensate/MACF  Casing Pressure (Shet-is)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in if this is a request for alle	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  A TION COMMISSION  MAR 2 1985  PERVISOR DISTRICT ¥ 3  Compliance with RULE 1104.  Devable for a newly drilled or deeper to a shulleting of the device.
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/B  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the com	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET  fire recovery of total volume of load oil pith or be for full 24 hows)  Producing Meyand (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Candensate/MMCF  Casing Pressure (Shat-is)  OIL CONSERV.  APPROVED  TITLE  This form is to be filed in  If this is a request for alle well, this form must be account	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  A TION COMMISSION  MAR 2 1985  PERVISOR DISTRICT ¥ 3  compliance with RULE 1194.  pervisor of the device of the device with RULE 1114.
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the co	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  feer recovery of total volume of load oil pith or be for full 24 hows)  Producing Meshod (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Candenacts/MMCF  Casing Pressure (Shet-is)  OIL CONSERV.  APPROVED  TITLE  This form is to be filed in If this is a request for all well, this form must be account tests taken on the well in acc.  All sections of this form	Choke Size  Choke Size  Choke Size  Choke Size  A TION COMMISSION  MAR 2 1985  PERVISOR DISTRICT # 3  compliance with RULE 1104.  pervisor of the deviation of the deviation of the deviation of the deviation of the deviation.
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the co	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET  fier recovery of total volume of load oil pith or be for full 24 hows)  Producing Meshed (Flow, pump, gas light of the second of th	Choke Size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  MAR 2 1985  PERVISOR DISTRICT ¥ 3  Compliance with RULE 1104.  Contained by a tabulation of the deviational of the deviational with RULE 111.