n 1980, Hobbs, NM 98240

State of New Mexico Energy, Minerals and Natural Resources Departme

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DESTRICT E O. Danter DD. Astonia, New 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Berson Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTA	ANSPORT OIL	AND NATURAL GA	No. 1					
pesitor									
ARCO Oil and Gas Com	ipany				00452	<u> </u>			
1816 E. Mojave, Farm	nington, New	Mexico 8740							
perce(s) for Filing (Check proper box)			Other (Please expli	ain)					
ew Well		in Transporter of:	Effective 8	3/1/90					
ecompletion	Oil Caringhead Gas [Condenses [7]							
home of counter give more									
address of previous operator	AND I DAGE								
DESCRIPTION OF WELL	AND LEASE	o. Pool Name, Include	ng Formation		Lesse	1	se No.		
State A Gas Com	1E	Basin	Dakota-Dakota	State	Federal or Fee	E-71	22		
ocation		_	N 4 lo	800 F	st From The _	West	Line		
Unit Letter E	:185	Peet From The	NOT Line and	<u> </u>	st Prom 186	Nege			
Section 36 Towns	hip 29N	Range	11W , NMPM,	<u>San Juan</u>			County		
			DAT CAS						
I. DESIGNATION OF TRA	NSPORTER OF		Address (Give address to w	hick approved	copy of this fo	rm is to be see	u)		
lame of Authorized Transporter of Oil Giant Refining Comp			P. O. Box 256.	Farming	ton. NM	87499			
inne of Authorized Transporter of Cas	inghead Gas 💮	or Dry Gas	Address (Give address to v						
Sunterra Gas Gather	ing Company	(SGG) Twp. Rgs	P. O. Box 2640	U. AIDUC		Nm OL	<u> </u>		
well produces oil or liquids, we location of tanks.	Unaix Sec.	29N 11W	1	i					
this production is commingled with th	at from any other lease	or pool, give comming	pling order number:						
V. COMPLETION DATA	loi v		New Well Workover	Deepca	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic		Well Gas well			i		1		
Date Spudded	Date Compi. Ren	ty to Prod.	Total Depth	Total Depth					
	Name of Producin	- E	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Marie di Friducci	g romanos	•						
erforations					Depth Casin	ig Spoe			
		VC CASING AND	CEMENTING RECO	ORD					
HOLE SIZE		A TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE GILL									
			-						
V. TEST DATA AND REQU	JEST FOR ALL	OWABLE			مط حبر طاعممار مثبا	for full 24 ha	erz.)		
OIL WELL (Test must be of	er recovery of total vo	iume of load oil and m	Producing Method (Flow	, pump, gas lift.	dc.)	<i>j</i>			
Date First New Oil Rus To Tank	Date of Test								
Length of Test	Tubing Pressure		Canal Phone 6		Charge Size	:			
·			Water Shir		Car MCF				
Actual Prod. During Test	Oil - Bbis.		AUG1	5 1990					
C. C. TIPPE I			011.00	N DI	<i>f</i>				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Dhia Cond-mate/MIVE		Gravity of	Condensate			
	:			DIST. 3		Choice Size			
Testing Method (puot, back pr.)	thod (puot. back pr.) Tubing Pressure (Shut-in)		Cating Presents (SIGNE-IN)						
THE OWNER ATTOR CHERT	EIC ATTE OF C	MPI IANCE		211255	ATION	DNACI	ON!		
VI. OPERATOR CERTI	PRODUCTION OF THE COLO	Conservation		ONSER'	VALION	וכועוטו	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					AUG 1	6 1990			
a . a			Date Appro	wed					
Nite Co.	wan		_	3	<i>بر</i> د د	1	<u> </u>		
6		cal Acctq.Sp	By		RVISOR	DICTOR			
Nita Cowan		Title	Title		-11 VISUH	OIS I HIC	1 #3		
8/13/90	(505)	325-7527	-						
Date		Telephone No.	11						

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- what make 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.







Job separation sheet

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Americ, NM \$8210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator ARCO DIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CD.							Well API No. 3004525147				
Address 1816 E. MOJAVE, F	ARMINGTON,	NEW MEXIC	0 87401								
Resson(s) for Filing (Check proper bas New Well Recompletion Change in Operator		□ □	consporter of:		er (<i>Please expla</i> TIVE 10/01						
f change of operator give name and address of previous operator						· · · · · · · · ·	·····				
L DESCRIPTION OF WEL	L AND LEA	SE									
STATE A GAS COM	1	Well No. Pool Name, Includi			ing Formation Kin DAKOTA State				Lease No. E7122		
Location Unit Letter	:	1850 F	eet From The	NORTH Line	and	800 F	et From The	WES	ST Line		
Section 36 Town	unhip 29N	R	tange 11W	, NI	ирм,	SAN	JUAN		County		
II. DESIGNATION OF TRA							 	 			
Name of Authorized Transporter of Oi MERIDIAN OIL COMP		or Condensat			e address to wh IOX 4289 FA				rt)		
Name of Authorized Transporter of Ca SUNTERRA GAS GATH	r Dry Gas 🔽	Address (Give address to which approved copy of this form is to be sent) P 0 80X 26400, ALBUQUERQUE, N.M. 87125									
If well produces oil or liquids, give location of tanks.	Unnit E	Sec. T	wp. Rge. 29N 11W	is gas actuall	y connected? YES	Whea	1?				
f this production is commingled with the	hat from any other	er lease or po	ol, give commingi	ing order num	ber:						
IV. COMPLETION DATA		Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Soudded		Pendy to P	<u> </u>	Total Depth	i i	<u> </u>	BRTD	<u>i</u>	<u> </u>		
ALC Spiritual	Баг Сапр	Date Compl. Ready to Prod.			•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Form	nation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casi	ng Shoe			
11015 0175			ASING AND	CEMENTI	·	D	-	PACKE CEM	ENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU OIL WELL (Test must be aft			BLE load oil and must	be equal to or	exceed top alle	owable for the	is depth or be	for full 24 hou	FS.)		
Date First New Oil Run To Tank	Date of Tes				ethod (Flow, pu						
Length of Test	Tubing Pres	Tubing Pressure			COECEIVE			;			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.			Water 1 1990 OCT 3 1990						
GAS WELL						- 41 4	.				
Actual Prod. Test - MCF/D	Length of T	est		Bbis. Chades	DIST.		Gravity of	Condensate	•		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			ure (Shut-in)	-	Chake Size	<u> </u>			
VL OPERATOR CERTIF I hereby certify that the sales and a Division have been complied with a in true and complete to the best of a	guistions of the and that the infor	Oil Conserva	tice		OIL CON	60	ATION T 0 3 19		ON .		
Signature RICK RENICK		PROD SUP		By_		3)	d	-			
Printed Name OCTOBER 3, 1990 Date		(505)325	litte 5-7527 none No.	Title		UFERVI	SOR DIS	TRICT #	5		

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