Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

· ·	1	O TRAN	ISPORT OIL	AND NA	TURAL G		DI Na			
Conoco Inc.		Well API No. 30-045-25147								
10 Desta Drive	Ste 100W	Midlar	nd. TX 79	705					-	
son(s) for Filing (Check proper box)	10011,	1114141	101 111 10		s (Piease expl	ain)				
w Well		Change in Ti	nasporter of:	_						
completion	Oil	_	ory Gas 📙	वस्यव	क्रमास्य १	TOLLEMENT BD	1 100	3		
ange in Operator	Casinghead	Gas C	condensate //	444	ECTIVE I	OVEMBER	1, 199	ა 		
hange of operator give name address of previous operator									<del></del>	
DESCRIPTION OF WELL	AND LEA	SE								
ase Name Well No. Pool Name,			ool Name, Includi	uding Formation			Kind of Lease State, Federal or Fee		Lease No.	
STATE A GAS COM		1E	RASIN DAKO	TA		XXX	TOURIST OF TO	E 71	.22	
cation E	. 1850	٠ -	est From The N	ORTH		00 🛌	et From The	WEST	Line	
Unit Letter	::	<u> </u>	eet Prom The	ORELIT. LIB		<u> </u>	er Promities.			
Section 36 Towns	hip <u>29</u>	N R	tange 11	W , N	<b>IPM,</b> S.	AN JUAN		<del></del>	County	
. DESIGNATION OF TRA	NCDADTE		AND NATTI	DAT GAS						
me of Authorized Transporter of Oil	NSPURIE	or Condense	10	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	nt)	
GIANT REFINING INC.				P O ROX 338 BLOOMFIELD. NM 87413  Address (Give address to which approved copy of this form is to be sent)						
me of Authorized Transporter of Cas	_		r Dry Gas 💢							
SUNTERRA GAS GATHERI  well produces oil or liquids,	NG CO (	SGG.) Sec.   1	wp. Rge.	Is gas actuali		O. ALBUG		NH OIL	20	
s location of tanks.	IE I	-	29N 11W	YES						
is production is commingled with th	at from any oth			ing order sumi	xer:					
. COMPLETION DATA	<del>-</del>	10:1 27:11	Con Well	New Well	Workover	Deepea	Dhug Hack	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	WOLLOWER	Despeu				
te Spudded		i. Ready to F	rod	Total Depth	<u> </u>		P.B.T.D.			
maiore (DE BYD BC CD etc.)	Name of B	nducina Eng	metica	Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.)	Name of Pi	Name of Producing Formation								
riorations				<del></del>			Depth Casi	ng Shoe		
					·· a =====					
		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	CASING & TOBING SIZE			<u> </u>					
							<del> </del>	<u>.</u>		
TEST DATA AND REQU	FST FOR A	LLOWA	RLE	<u> </u>			1			
L WELL (Test must be after	r recovery of to	tal volume of	f load oil and mus	be equal to or	exceed top at	lowable for thi	s depth or be	for full 24 hou	gs.)	
ate First New Oil Run To Tank	Date of Te			Producing M	ethod (Flow, p	oump, gas lift, d	etc.)			
					Casing Pressure			Choka Size		
ength of Test	Tubing Pre	sance					<b>₽</b> 322	00724	1953_	
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Pbis			Gas- MCF		
							lear is		7	
GAS WELL							- C	Condensate		
ctual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
ming Mathed (nited heat m)	Viethod (nitet, back pr.) Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size			
sting Method (pitot, back pr.)			•							
L OPERATOR CERTIF	CATE OF	COMPI	LIANCE			NOCOV	ATION	DIVICIO	<b>7N</b> 1	
I hereby certify that the rules and re	gulations of the	Oil Conserv	ation		JIL CO	NSERV	ATION	אופועום	אוע	
Division have been complied with a is true and complete to the best of r	ad that the info	rmetice give	above			0	CT 26	1993		
In the star combine in the next of t	ny navonatanje s L			Date	Approv	ea		<del> </del>		
Diet K.	Fred	lly,		D.		Bil		212/2		
Signature BILL R. KEATHI	Y SR. R	EGULATO	RY SPEC.	By_	<del> </del>	SUPERVI	SOP 015	· · · · · · · · · · · · · · · · · · ·		
Printed Name			Title	Title	•	L(1)	SIG MOR	HIST #	3	
10-25-93	91	5-686-5		11116	·		<del></del>			
Date		Telep	obose No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.