

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

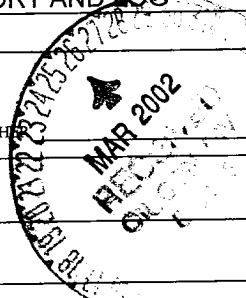
Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-25147

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Conoco Inc.

3. Address of Operator
P. O. Box 2197, DU 3084 Houston TX 77252-2197

7. Lease Name or Unit Agreement Name
State A Gas Com

8. Well No.
1E

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
 Unit Letter **E** : **1850** Feet From The **North** Line and **800** Feet From The **West** Line
 Section **36** Township **29N** Range **11W** NMPM **San Juan** County

10. Date Spudded **12/31/1981** 11. Date T.D. Reached **01/12/1982** 12. Date Compl. (Ready to Prod.) **09/04/2001** 13. Elevations (DF & RKB, RT, GR, etc.) **5664' GR** 14. Elev. Casinghead

15. Total Depth **6630** 16. Plug Back T.D. **2055** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal - 1652-1835' 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run
Gas Spectrum 22. Was Well Cored **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	475'	12-1/4"	340 sx	
5-1/2"	17#, 15.5#	6629'	7-7/8"	1129 sx	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1711'	

26. Perforation record (interval, size, and number)
1652-1835' - Please see attached daily summary report for more detailed information.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1652-1835	Frac w/ 150,200# Brady Sand; 608,500 scf N2 & 893 bbls

28. **PRODUCTION**

Date First Production **03/12/2002** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/31/2001	24 hrs	1/4"		0	176 MCFPD	1 bbl	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Blbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0#	110#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **M.Mabe & C. Hernandez**

30. List Attachments
Daily summary report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Yolanda Perez* Printed Name Yolanda Perez Title Sr. Regulatory Analyst Date 03/19/2002

Daily Summary

API	300452514700	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-29N-11W-36-E	NS Dist. (ft)	1850.0	NS Flag	N	EW Dist. (ft)	800.0	EW Flag	W
Ground Elev (ft)	5679.00	Spud Date	12/31/1981	Rig Release Date		Latitude (DMS)	36° 41' 4.524" N	Longitude (DMS)				107° 56' 56.04" W			

Start	Ops This Rpt
8/22/2001	L & R PREPARED LOCATION, BUILT BLOW PIT AND FLUID PIT. TESTED ANCHORS FOR RIG. NU 7 1/16" 3M HYDRAULIC BOP. NO PRESSURE ON WELL. RU BLUE JET. DUMPED 50' OF CEMENT ON CIBP @ 6150', 3 RUNS WITH 40' BAILER. RIH AND SET CIBP @ 2055'. RAN GSL (GAS SPECTRUM LOG) -GR-CCL LOG FROM 2055'-1300'. RD BLUE JET. SHUT WELL IN.
8/24/2001	RU STINGER TEST TRUCK. PRESSURE TEST 5 1/2" CASING, BOP, AND WELL HEAD TO 1500 PSI. TEST OK. RU BLUE JET WIRELINE TRUCK AND MAST TRUCK. PERFORATED 5 1/2" CASING IN FRUITLAND COAL FORMATION AS FOLLOWS: 1672'-1676', 1702'-1704', 1709'-1716', 1726'-1729', 1742'-1744', 1749'-1752', 1815'-1823', 1830'-1835'. 34 FT NET/ 42 HOLES 1 SPF. RD BLUE JET. SWI-SDON. PREP TO FRAC 8/25/2001.
8/25/2001	RU STINGER ISOLATION TOOL. RU BJ SERVICES FRAC CREW. HELD SAFETY MEETING. PRESSURE TEST LINES TO 3928 PSI. PUMPED BREAKDOWN AND BALL JOB AS FOLLOWS: 15 BPM @ 1300 PSI, DROPPED BALLS. 15 - 3 BPM @ 1260 - 2450 PSI. SHUT DOWN. PREP TO FRAC. FRAC'D FRUITLAND COAL PERFS 1672 - 1835 WITH 893 bbls 25# GELLED X-LINKED WATER + 150,200 LBS 20/40/BROWN SAND FOAMED TO 50 QUALITY WITH 608,500 SCF N2. MAX PRES: 2450 MIN PRES: 1400 AVG PRES:1750 ISIP: 960. 5 MIN: 960. 10 MIN: 950. 15 MIN: 940 PSI. AIR: 50 BPM FOAM RATE. RD BJ SERVICES AND STINGER. RU FLOWBACK MANIFOLD. 2 HOUR SIP: 820 PSI. OPENED WELL TO PIT ON A 8/64" CHOKE @ 1:30 PM.
8/26/2001	FLOWED WWell TO PIT FOR 6 HRS THE AFTERNOON OF 8/25/01 FROM 1:30 - 7:30 PM. FCP: 820 - 350 PSI. MADE 25 BBLS WATER AND FOAM, NO SAND, ALL N2. CHOKE PLUGGED OFF & DRYWATCH SHUT WELL IN. 8/26/2001. 8:00 AM. SICP: 350 PSI. OPENED WELL TO PIT ON A 8/64" CHOKE. FLOWED WELL 8 HRS, FCP: 350-110 PSI, MADE 46 BBLS WATER, FOAM WITH VERY SMALL AMOUNT OF SAND, NO GAS, ALL N2. SHUT WELL IN @ 5:00 PM, 8/26/2001.
8/27/2001	FLOWED WELL TO PIT FOR 8 HRS ON A 8 / 64" CHOKE, FCP:110 TO 0 PSI. WELL MADE 46 BBLS WATER, FOAM, AND VERY LITTLE SAND. WELL DIED @ 2:00PM. SHUT WELL IN.
8/29/2001	MIRU AWS #376, WEATHERFORD AIR PKG. SICP: 340 PSI. BLED WELL DOWN TO PIT TO 0 PSI. STILL GASSING STRONG. KILLED WELL WITH 60 BBLS OF 2% KCL WATER. ND RENTAL BOP. NU RIG BOP. SWI-SDON.
8/30/2001	SICP: 110 PSI. BLED WELL DOWN. TIH WITH 4 3/4" BIT, BIT SUB, (6) 3 1/2" OD DC'S, XO ON 2 3/8" TUBING. TAGGED @ 1998'. BUILT MIST AND BROKE CIRCULATION. CLEANED OUT FROM 1998' - 2011'. CIRCULATE ON BOTTOM FOR 2 HRS, WELL MADE MEDIUM AMT OF WATER, GAS, AND SAND. PUH TO 1667'. SWI-SDON.
8/31/2001	SICP: 70 PSI. BLED WELL DOWN. TIH AND TAGGED @ 1936'. BUILT MIST AND BROKE CIRCULATION. CLEANED OUT FROM 1936'- 2011'. CIRC'D ON BOTTOM FOR 1 HR. PUH TO 1667'. FLOW TEST WELL TO PIT AS FOLLWS: CHOKE: 1/4" FCP: 110 PSI. 0 BBLS OIL 1 BBL WATER NO SAND PERFS: 1652' - 1835' FORMATION: FRUITLAND COAL ESTIMATED FLOW RATE: 176 MCFD SWI-SDON.
9/4/2001	SICP: 10 PSI. TIH AND TAGGED @ 2011'. BUILT MIST AND BROKE CIRCULATION. CIRCULATED ON BOTTOM FOR 1 HOUR. TOH AND LD DC'S AND BIT. RIH AND LANDED 54 JTS (1701') 2 3/8" 4.7#/FT J55 8RD EUE T&C USED TUBING (BLUE BAND), SN, & PUMP OUT PLUG @ 1711'. ND BOP. NU TREE. PUMPED OUT P-O-P WITH 500 PSI. RDPV AND ALL EQUIPMENT. READY TO MOVE TO STATE COM AD 26E. CONTACTED MSO AND LEFT WELL SHUT IN.