

Submit 3 Copies To Appropriate District  
Office

District I  
1625 N. French Dr., Hobbs, NM 87240

District II  
811 South First, Artesia, NM 87210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.	30-045-25147
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name State A Gas Com	
8. Well No.	1E
9. Pool name or Wildcat Basin Dakota	
4. Well Location Unit Letter <u>E</u> : <u>1850</u> feet from the <u>North</u> line and <u>800</u> feet from the <u>West</u> line Section <u>36</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5664' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Zone Abandonment <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

The Basin Dakota zone was abandoned on the above mentioned well as per the attached daily summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 03/28/2002

Type or print name Yolanda Perez Telephone No. (281)293-1613

(This space for State use)

**CERTIFIED SIGNED BY CHARLIE T. PERPIN**

**DEPUTY OIL & GAS INSPECTOR, DIST. 10**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 11 2002

Conditions of approval, if any:

## Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300452514700	SAN JUAN	NEW MEXICO	NMPM-29N-11W-36-E	1850.0	N	800.0	W
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
5679.00	12/31/1981		36° 41' 4.524" N	107° 56' 56.04" W			

Start	Ops This Rpt
8/22/2001	L & R PREPARED LOCATION, BUILT BLOW PIT AND FLUID PIT. TESTED ANCHORS FOR RIG. NU 7 1/16" 3M HYDRAULIC BOP. NO PRESSURE ON WELL. RU BLUE JET. DUMPED 50' OF CEMENT ON CIBP @ 6150', 3 RUNS WITH 40' BAILER. RIH AND SET CIBP @ 2055'. RAN GSL ( GAS SPECTRUM LOG) -GR-CCL LOG FROM 2055'-1300'. RD BLUE JET. SHUT WELL IN.
8/24/2001	RU STINGER TEST TRUCK. PRESSURE TEST 5 1/2" CASING, BOP, AND WELL HEAD TO 1500 PSI. TEST OK. RU BLUE JET WIRELINE TRUCK AND MAST TRUCK. PERFORATED 5 1/2" CASING IN FRUITLAND COAL FORMATION AS FOLLOWS: 1672'-1676', 1702'-1704', 1709'-1716', 1726'-1729', 1742'-1744', 1749'-1752', 1815'-1823', 1830'-1835'. 34 FT NET/ 42 HOLES 1 SPF. RD BLUE JET. SWI-SDON. PREP TO FRAC 8/25/2001.
8/25/2001	RU STINGER ISOLATION TOOL. RU BJ SERVICES FRAC CREW. HELD SAFETY MEETING. PRESSURE TEST LINES TO 3928 PSI. PUMPED BREAKDOWN AND BALL JOB AS FOLLOWS: 15 BPM @ 1300 PSI, DROPPED BALLS. 15 - 3 BPM @ 1260 - 2450 PSI. SHUT DOWN. PREP TO FRAC. FRAC'D FRUITLAND COAL PERFS 1672 - 1835 WITH 893 bbls 25# GELLED X-LINKED WATER + 150,200 LBS 20/40/BROWN SAND FOAMED TO 50 QUALITY WITH 608,500 SCF N2. MAX PRES: 2450 MIN PRES: 1400 AVG PRES:1750 ISIP: 960. 5 MIN: 960. 10 MIN: 950. 15 MIN: 940 PSI. AIR: 50 BPM FOAM RATE. RD BJ SERVICES AND STINGER. RU FLOWBACK MANIFOLD. 2 HOUR SIP: 820 PSI. OPENED WELL TO PIT ON A 8/64" CHOKE @ 1:30 PM.
8/26/2001	FLOWED WVELL TO PIT FOR 6 HRS THE AFTERNOON OF 8/25/01 FROM 1:30 - 7:30 PM. FCP: 820 - 350 PSI. MADE 25 BBLS WATER AND FOAM, NO SAND, ALL N2. CHOKE PLUGGED OFF & DRYWATCH SHUT WELL IN. 8/26/2001. 8:00 AM. SICP: 350 PSI. OPENED WELL TO PIT ON A 8/64" CHOKE. FLOWED WELL 8 HRS, FCP: 350-110 PSI, MADE 46 BBLS WATER, FOAM WITH VERY SMALL AMOUNT OF SAND, NO GAS, ALL N2. SHUT WELL IN @ 5:00 PM, 8/26/2001.
8/27/2001	FLOWED WELL TO PIT FOR 8 HRS ON A 8 / 64" CHOKE, FCP:110 TO 0 PSI. WELL MADE 46 BBLS WATER, FOAM, AND VERY LITTLE SAND. WELL DIED @ 2:00PM. SHUT WELL IN.
8/29/2001	MIRU AWS #376, WEATHERFORD AIR PKG. SICP: 340 PSI. BLED WELL DOWN TO PIT TO 0 PSI. STILL GASSING STRONG. KILLED WELL WITH 60 BBLS OF 2% KCL WATER. ND RENTAL BOP. NU RIG BOP. SWI-SDON.
8/30/2001	SICP: 110 PSI. BLED WELL DOWN. TIH WITH 4 3/4" BIT, BIT SUB, (6) 3 1/2" OD DC'S, XO ON 2 3/8" TUBING. TAGGED @ 1998'. BUILT MIST AND BROKE CIRCULATION. CLEANED OUT FROM 1998' - 2011'. CIRCULATE ON BOTTOM FOR 2 HRS, WELL MADE MEDIUM AMT OF WATER, GAS, AND SAND. PUH TO 1667'. SWI-SDON.
8/31/2001	SICP: 70 PSI. BLED WELL DOWN. TIH AND TAGGED @ 1936'. BUILT MIST AND BROKE CIRCULATION. CLEANED OUT FROM 1936' - 2011'. CIRC'D ON BOTTOM FOR 1 HR. PUH TO 1667'. FLOW TEST WELL TO PIT AS FOLLOWS: CHOKE: 1/4" FCP: 110 PSI. 0 BBLS OIL 1 BBL WATER NO SAND PERFS: 1652' - 1835' FORMATION: FRUITLAND COAL ESTIMATED FLOW RATE: 176 MCFD SWI-SDON.
9/4/2001	SICP: 10 PSI. TIH AND TAGGED @ 2011'. BUILT MIST AND BROKE CIRCULATION. CIRCULATED ON BOTTOM FOR 1 HOUR. TOH AND LD DC'S AND BIT. RIH AND LANDED 54 JTS (1701') 2 3/8" 4.7#FT J55 8RD EUE T&C USED TUBING (BLUE BAND), SN, & PUMP OUT PLUG @ 1711'. ND BOP. NU TREE. PUMPED OUT P-O-P WITH 500 PSI. RDPD AND ALL EQUIPMENT. READY TO MOVE TO STATE COM AD 26E. CONTACTED MSO AND LEFT WELL SHUT IN.