

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AZTEC ENERGY CORP.	8. Farm or Lease Name Jesse Brown
3. Address of Operator 1206 E. 20th Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>708</u> FEET FROM THE <u>South</u> LINE AND <u>1930</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool or Wildcat <u>Wildcat Pool</u>
15. Elevation (Show whether DF, RT, GR, etc.) G.R. 5136'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R.U. Schlumberger to log 9/29/81. Ran DIL to logger T.D. 4301'. Ran CNL-FDC to same logger T.D. Completed FDC log. T.I.H. & layed down D.P. & D.C. R.U. & Ran 105 jts. 4 1/2" 10.5# K-55 s.t. & c casing. Landed csg. at 4301' w/ float collar & latch- in baffle at 4259' & F.O. cementer at 2731'. Centralizers placed at 80' spacing throughout Gallup & 120' spacing through point lookout formations. R.U. Dowell & pump 20 bbl. cw-100 as pre flush, followed by 150 sks 50/50 poz + 2% gel + 10% salt + 5# Gilsonite P/sk. Displaced w/300 gal. acetic acid & 2% KCL H<sub>2</sub>O. Established good circulation throughout job. Max pressure 600 psi. Plug down at 17:20.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.G. Sloane, Jr. TITLE Agent DATE 9/30/81APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 19 1981

CONDITIONS OF APPROVAL, IF ANY: