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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator AZTEC ENERGY CORP.				7. Unit Agreement Name	
3. Address of Operator P.O. Box 2637, Farmington, NM 87401				8. Farm or Lease Name Jesse Brown	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>708</u> FEET FROM THE <u>South</u> LINE AND <u>1930</u> FEET FROM		9. Well No. 1		10. Field and Pool, or Wildcat Undesignated Gallup	
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM		12. County San Juan			
15. Date Spudded 9/23/81	16. Date T.D. Reached 9/28/81	17. Date Compl. (Ready to Prod.) 10/16/81	18. Elevations (DF, RKB, RT, GR, etc.) 5136' G.L.	19. Elev. Casinghead 5138'	
20. Total Depth 4301	21. Plug Back T.D. 4259	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-4299	24. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3949-4142 Gallup				27. Was Well Cored NO	
26. Type Electric and Other Logs Run IEC-CNL-FDC-SP-GR-CBL-VDL-CCL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	251	12 1/4	250 SIC C/B	None
4 1/2"	10.5	4301	7 7/8	Stg 1:150 sk 50-50 poz	None
				Stg 2:325 sk 65-35 poz	
				150 sk 50-50 poz	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
N/A					N/A
31. Perforation Record (Interval, size and number) 1 shot each 0.34" e.d. @: 3949, 3956, 3968, 3979, 3992, 3996, 4000, 4004, 4008, 4012, 4016, 4020, 4024, 4028, 4036, 4050, 4057, 4121, 4123, 4142 (20 total)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3949-4142	44531 gal. gel cross-link	
				gel w/600 scf/bbl. CO2 w/	
				79,000 lb. 10-20 sand	
33. PRODUCTION					
Date First Production 10/15/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab			Well Status (Prod. or Shut-in) Prod.
Date of Test 10/30/81	Hours Tested 4	Choke Size NONE	Prod'n. For Test Period →	Oil - Bbl. 1.33	Gas - MCF 0.5
Flow Tubing Press. 25	Casing Pressure 35	Calculated 24-Hour Rate →	Oil - Bbl. 8	Gas - MCF 21	Water - Bbl. 3
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Alexander
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>John Alexander</u>		TITLE <u>Agent</u>		DATE <u>11/30/81</u>	

