

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dual Complete Oil and Gas

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650'/South; 990'/East line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zachry

9. WELL NO.
28

10. FIELD OR WILDCAT NAME
Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5781 DF

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
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☐
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☐

RECEIVED

NOV 2 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was approved for completion as a single Gallup well on our original A.P.D. We now desire to dually complete this well as a Wildcat Gallup - Blanco Mesaverde well as follows: Drill 12-1/4" surface hole to approx. 300 ft. Run new 9-5/8", 32.30# H-40 surface csg. and cmt. Circulate cmt to the surface. Pressure test casing. Drill out with 8-3/4" bit using a starch base, permaloid non dispersed mud as the circulating medium to T.D. of approx. 5100 ft. Log the well. Run new 7-1/2" K-55 csg. to T.D. & cmt with 1200 cu. ft. of 65-35 poz to cover the Old Alamo zone. Pressure test the casing. Drill the Gallup zone with natural gas to T.D. of approx. 6150 ft. using 6-1/4" bit. Log the well. Run new 4-1/2", 10.50#, K-55 liner to T.D. and set with a liner hanger at approx. 5000 ft. Cement the liner with approx. 1000 cu. ft. of 50-50 poz mix. Pressure test the csg. Perforate & test the Gallup zone after fracturing. Set a bridge plug above the Gallup zone. Perforate and test the (Con't on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Morro TITLE Area Supt. DATE October 28, 1981

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) RAYMOND W. VINYARD TITLE RAYMOND W. VINYARD DATE NOV 03 1981
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

All distances must be from the outer boundaries of the Section.

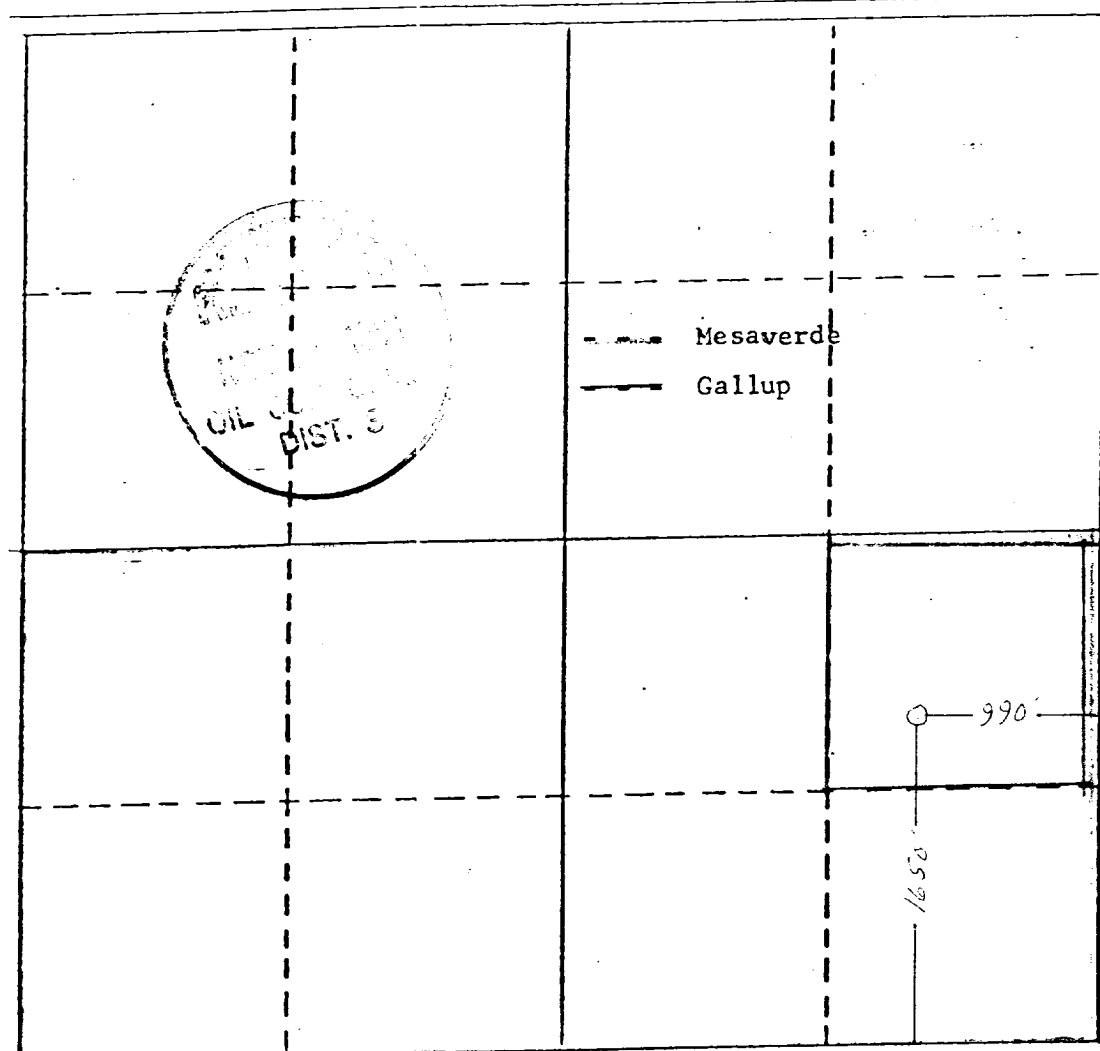
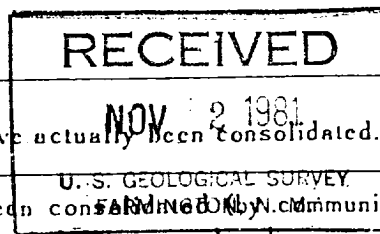
Operator SUPRON ENERGY CORPORATION			Lease ZACHRY		Well No. 28
Unit Letter I	Section 35	Township 29 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1650 feet from the		SOUTH	line and	990 feet from the	EAST
Ground Level Elev. 5768	Producing Formation BLANCO WILDCAT		Pool ME SAVERDE GALLUP	Dedicated Acres S/2 320.00 NE/SE 40.00	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



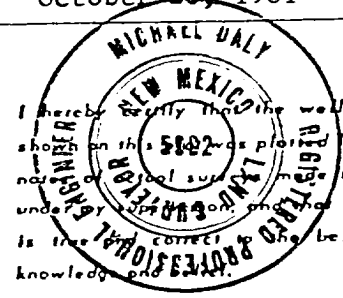
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name
Rudy D. Motto
Position
Area Superintendent
Company
Supron Energy Corporation

Date
October 28, 1981



I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 13, 1981

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992

