

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other ☐

2. NAME OF OPERATOR

Supron Energy Corp.

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650 ft./S; 990 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4 1/2" liner

SUBSEQUENT REPORT OF:

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☒

5. LEASE

SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

28

10. FIELD OR WILDCAT NAME

Wildcat Gallup - Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T29N, R10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5780 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 6 1/2" hole with gas to total depth of 6150 ft. R.K.B. Total depth was reached on 12/2/81.
2. Ran Induction Electric, Neutron Density, and temperature logs.
3. Ran 38 joints of 4 1/2", 10.50#, K-55 casing as a liner. Float collar was set at 6117 ft. R.K.B. Top of liner set at 4927 ft. R.K.B. Bottom of liner was set at 6150 ft. R.K.B.
4. Cemented with 175 sacks of 50-50 Pozmix with 2% gel and 10% salt. Plug down at 11:15 P.M. 12/3/81. Reversed out 10 bbl. of cement slurry from top of the liner hanger.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 17 1981

FARMINGTON DISTRICT

BY SM

*See Instructions on Reverse Side

NMOCC