

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650 ft./S ; 990 ft./E line

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS REB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

11-21-81

12-2-81

1-1-82

5780 R.K.B.

5768

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6150 MD & TVD

6108 MD & TVD

0 - 6150

CABLE TOOLS

5523 - 6001 Gallup (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric, Neutron Density, and Temperature Logs

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.00	305	12-1/4"	275 sacks	
7"	23.00	5093	8-3/4"	650 sacks (2 stages)	
4-1/2"	10.50	4927 - 6150	6-1/4"	175 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4927	6150	175		2-3/8"EUE	5912	

31. PERFORATION RECORD (Interval, size and number)

1 - 0.42" hole @ each of the following depths:
Lower: 5756, 65, 91, 97, 5812, 36, 63, 74, 79, 85, 94, 5920, 24, 38, 52, 87, 94, 6001. (Total 18 holes)
Upper: 5523, 44, 58, 79, 88, 92, 5606, 18, 29, 42, 63, 80, 96, 5714. (Total of 14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5756 - 6001	115,000 lb. 20-40 sand; 92,000 gal 75-25 foam (2% KCL).
5523 - 5714	115,000 lb. 20-40 sand, 116,500 gal. -75-25 foam. (2% KCL).

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-81	24	1"		65	200	-0-	3077
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	325		65	200	-0-	44°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Bennie Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE January 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

RV

