UNITED STATES DEPARTMENT OF THE INTERIOR **GFOLOGICAL SURVEY**

Form 9–331 Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR	Form Approved. Budget Bureau No. 42-R1424 5. LEASE SF 047020
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas W other	Calvin 9. WELL NO.
2. NAME OF OPERATOR	2
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990 ft./S; 990 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Wildcat Gallup; Blanco Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-29N, R-11W, N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5631 ft. R.K.B.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion of zon change on Ferm Station 14 1981 OIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*

AT TOTAL DEPTH:	Same as above	14. API NO.
6. CHECK APPROPRIATE BOX	TO INDICATE NATURE OF NOTICE	,
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
		5631 ft. R.K.B.
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	Corn
TEST WATER SHUT-OFF	X	CONTINUE STATE
RACTURE TREAT		/ WEGELATO /
SHOOT OR ACIDIZE		
REPAIR WELL	H 1 L 2	(NOTE: Report results of multiple completion or zon change on Form 91300 4 198
PULL OR ALTER CASING	H_{i}	
MULTIPLE COMPLETE		OIL CON. COM.
ABANDON*		DIST. 3
(other)	\	

Spudded 124" surface hole at 11:30 a.m. 12-4-81.

- Drilled 124" surface hole to total depth of 296 ft. R.K.B.
- Ran 7 joints of 8-5/8", 24.00#, H-40 casing and set at 289 ft. R.K.B. 3.
- Cemented with 210 sacks of class "B" with 3% calcium chloride. Plug 4. down at 11:30 p.m. 12-4-81. Cement circulated to surface.
- Waited on cement for 12 hours. 5.
- 6. Pressure-tested casing to 800 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is to signed Kenneth E. Kelly Kenneth E. Roddy	rue and correct	DATE December 8, 1981
Remeen B. Roday	(This space for Federal or State office us	
APPROVED BY	TITLE	ACCEPTED FOR RECORD
	NMOCOT	DEC 1 1 1981

*See Instructions on Reverse Side

FA GOLDIN LIDENIU ! SAM BY.