

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 ft./S ; 990 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 5½" casing

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

X

5. LEASE

SF 047020 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Calvin

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Blanco Mesaverde; Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5631 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 5950 ft. R.K.B. Total depth was reached on 12-12-81.
2. Ran Induction Electric, Neutron Density, and R.I.L. Logs.
3. Ran 143 joints of 5½", 15.50#, K-55 casing and set at 5950 ft. R.K.B. with float collar at 5918 ft. R.K.B. Stage collar was set @ 2945 ft. R.K.B.
4. Cemented first stage with 500 sacks of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 10:55 p.m. 12-14-81. Cemented second stage w/450 sacks of 65-35-12 w/12½ lb. of gilsonite per sack and 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 2:57 a.m. 12-15-81. Circulated 15 bbl. of cement slurry to surface on second stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 17, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR FILING

DEC 17 1981

FARMINGTON DISTRICT
BY 643