## 1 - 1110 SUBMIT IN TRIPLICATE\*

Form approved.

(Other instructions on reverse side)

Budget	Bureau	No.	42-R	142
-045	5-2	25	20	5

5. LEASE DESIGNATION AND SERIAL NO.

UNITE	ED S	STATE	ES
DEPARTMENT	OF	THE	INTERIOR

	GEOLG	GICAL SURV	EY			NM 10758	
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPEN, O	R PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	ILL XX	DEEPEN		PLUG BA	VCK 🗌	7. UNIT AGREEMENT NAME	
	AS OTHER		SINGLE ZONE	MULT ZONE	IPLE	S. FARM OR LEASE NAME	
, NAME OF OPERATOR						Pittam Pond	
DUGAN PROD	UCTION CORP.					#3	
P 0 Box 20	18. Farmington, teport location clearly an	NM 67401	th my State behi	Tenents.*)		10. FIELD AND POOL, OR WILDOW	
TEL GREEKOU.		1 "				Cha Cha Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zor	500' FNL - 200	)' FEN	JUL 15 13	31		B	
				CHOVEY		Sec 11 T29N R15W	
	AND DIRECTION FROM NE	1	FARMINGTON,	SURVEI.		12. COUNTY OR PARISH 13. STATE	
O. DISTANCE FROM PROP		NM. \	16. NO. OF ACR			San Juan NM	
LOCATION TO NEARES PROPERTY OR LEASE	L(NE, FT.	500'	167	5.88	10 1	NELL 80	
(Also to nearest drl 18. DISTANCE FROM PROI			19. PROPOSED D		20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, I OR APPLIED FOR, ON TH			Rotar	y - TD			
21. ELEVATIONS (Show Wh	nether DF, RT, GR, etc.)	PERATIONS ALLTE	HORIZED ARE			22. APPROX. DATE WORK WILL START	
5172' GL						ASAP .	
23.	"GENERAL	requirements 1	NG AND CEME	TING PROG	RAM This a	action is subject to administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SET	ring depth	appea	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24		200'		125 sx	
7-7/8"	4-1/2" 10.5 4300'		300'	475 sx			
set at 200 If product frac, clea Plan to us Plan to us NMERB: Ga	O' and cemented tive, will set an out after from the BOP furnishes BOP rental was not dedicate	to surface 4½" casing, ac, run l½" d by rig whe hile comple	e. Plan to cement in tbg. and nile drilli	run IES 2 stage complete ng (10"	and CDI s, select well. 3000 ps:	stively periorate, i hydraulic). gate manual RECEIVED SEP 24 1981 OIL CON. COM. DIST. 3	
in above space descriptions. If proposal is to preventer program, if a 24.	o drill or deepen directio	nally, give pertine	nt data on subsur	face locations	and measure	ductive zone and proposed new products ed and true vertical depths. Give blowe	
	[/ N/ ]/	116		Landin		7-13-81	

(This space for Federal or State office use APPROVAL DATE \_ PERMIT NO. \_\_\_ CONDITIONS OF APPROVAL, IF ANY: POT STRICT ENGINEER \*See Instructions On Reverse Side

NMOCC

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO

	SANIA	NEW MEXICO 87	301	
ENERGY AND MINERALS DEPARTMENT	All distances must be from			Well No.
perator	L	ease		3
Dugan Production Corpora		Pittam Pond	County	
nii Leilei	ownship	Range 15 West	San Juan	
В 11	29 North	15 West		
cival Footage Location of Well:	orth line and	2000	t from the East	line
700 feet from the NC round Level Elev. Producing Format		<sup>2</sup> ∞1	De	edicated Acreage:
5172 Gal	Tun	Cha Cha Gal	lup	80 Acres
1. Outline the acreage dedicated	to the subject wel	by colored pencil o	or hachure marks on the	plat below.
2. If more than one lease is de interest and royalty).  3. If more than one lease of different dated by communitization, unit [X], Yes [No If answer is "no;" list the own this form if necessary.)  No allowable will be assigned forced-pooling, or otherwise) or [A], [A], [A], [A], [A], [A], [A], [A],	erent ownership is detization, force-pooling wer is "yes;" type of mers and tract descripto the well until all until a non-standard SI Oil CONM 10758	consolidation  ptions which have a interests have been unit, eliminating sur	communitization  ctually been consolidated consolidated (by community conso	ed. (Use reverse side of antization, unitization, unitization, pproved by the Division.  CERTIFICATION  Trify that the information continuity that the informa

