

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

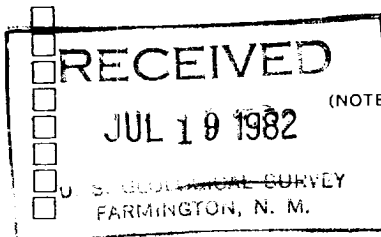
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
P.O. Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FNL - 2000' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
NM 10758
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pittam Pond
9. WELL NO.
#3
10. FIELD OR WILDCAT NAME
Cha Cha Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11 T29N R15W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5172' GL

(NOTE Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-82 Rigged up & ran 116 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing.
T.E. 4629.45' set at 4612' RKB. Cemented 1st stage with 10 bbls. mud flush, 235 sx 50-50 pos w/ 2% gel & 6 1/4# gilsonite per sk & 1/4# cello flake per sk. Good circ. throughout job. Reciprocated casing OK while cementing. Max. cementing pressure 500 psi. Bumped plug w/ 1500 psi. Float held OK. Job complete at 6:30 p.m.
7-15-82. (Total slurry first stage 327 cu.ft.) Dropped bomb. Opened stage tool at 3163'. Circ. w/ rig pump 2 1/2 hrs.
Cemented 2nd stage with 10 bbls. mud flush followed by 300 sx 65-35 plus 12% gel & 1/4# cello flake per sk followed by 100 sx class B with 4% gel & 1/4# cello flake per sk (Total slurry 938 cu.ft.) Good returns throughout. Circ. 1 bbl cement.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

Thomas A. Dugan

TITLE Petroleum Engineer

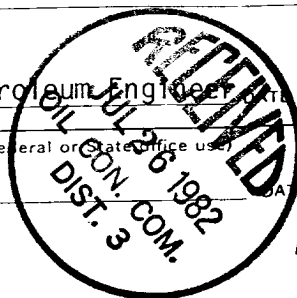
7-17-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 23 1982

FARMINGTON DISTRICT

BY _____

NMOCC