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State of New Mexico

Form C-104 kevised 1-1-89 See instructions at bottom of Page

Well API No.

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II 1000 Rio brazos Rd., Azzec, NM 87410

P.O. Lrawer DD, Anema, NM 88210

Siamit 5 Comes

Appropriate District Office P.U. DUX 1980, HOUDE, NM. 8824C

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						i	UNE SESUE		
DUGAN PRODUCTION	V CORP.	•				30-	045-25205	<u> </u>	
Address									
P.O. Box 420, Farming	ngton, N	NM 874	99						
Reason(s) for Filing (Check proper box)		<u>-</u> _		Oth	es (Piease expl	ain)			
New Well	(Change in Tr	ansporter of:						
Recompletion	Oil	Q 🔲	ry Gas ∐	Chan	ge of Ga	s Transp	orter		
Change in Operator	Casinghead	Gas XXC		Effe	ctive 11	-1-88			
If change of operator give name and address of previous operator									
		C.E.							
II. DESCRIPTION OF WELL	AND LEA	DE ID	ool Name, Includ	ing Formation		Kind	of Lease	1	ase No.
Lease Name	1	3		a Gallup			Federal or Fee	NM 107	
Pittam Pond			Cha Che	durrup			<u> </u>	11.1. 20.	
Location	500		•	Varth	2000			East	
Unit Lene:	_ :	Fe	eet From The	Line	and	Fe	et From The		Line
11	29N		anna 15W			San Jua	ın		
Section 11 Township	P 291	R	ange IOW	, NA	MPM,	Juli Ouc			County
				- · · · · · · · · · · · · · · · · · · ·					
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS		• • • •	falls f		
Name of Authorized Transporter of Oil	XX.	or Condensat	£	1			copy of this for		ni)
! Meridian Oil Inc.							on, NM 8		
Name of Authorized Transporter of Casing	enead Gas	XX or	Dīy Gas 🔲	1			copy of this for		
Greenwood Holdings				5600 S.	Quebec.	Suite 1	05C, Eng	ewood,	<u> 20 80111 </u>
If well produces oil or liquids,	Unit	Sec. Tv	wp. Rge.	ls gas actually	connected?	When	?		
give location of tanks.	I B	11 2	9N 15W	ves					
If this production is commingled with that i	rom any othe	r lease or poo	oi, give comming	ing order numb	er.				
IV. COMPLETION DATA	-	-	_			•			
IV. COMB ZOTTO		Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back S	ame Res'v	Diff Res v
Designate Type of Completion	- (X)	İ	Ì	i i					1
Date Spudded		Ready to Pr	od.	Total Depth			P.B.T.D.		
Date Speaker	1	-							
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ention	Top Oil/Gas P	'ay		·		
							Tubing Depth		
Elevations (Dr., Idas, Att, City			MINOR .		•		Tubing Depth		
			MICH.				Tubing Depth Depth Casing	Shoe	
Perforations					-			Shoe	
						D		Shoe	
Perforations	π	UBING, C	ASING AND	CEMENTIN	NG RECOR	D	Depth Casing		·NT
	π		ASING AND	CEMENTIN		D	Depth Casing	Shoe CKS CEME	ENT
Perforations	π	UBING, C	ASING AND	CEMENTIN	NG RECOR	D	Depth Casing		NT
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Perforations	π	UBING, C	ASING AND	CEMENTIN	NG RECOR	D	Depth Casing		NT
Perforations HOLE SIZE	CAS	UBING, C.	ASING AND NG SIZE	CEMENTIN	NG RECOR	D	Depth Casing		:NT
HOLE SIZE V. TEST DATA AND REQUES	CAS	JBING, C. ING & TUBI	ASING AND NG SIZE	CEMENTIN	NG RECOR DEPTH SET		Depth Casing	CKS CEME	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.