

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FNL & 2000' FEL
Unit B, Sec. 11, T29N, R15W

8. Well Name and No.

Pittam Pond #3

9. API Well No.

30 045 25205

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to apparent casing problems and inability to re-enter well, plan to plug as follows:

1. Spot 150' Class "G" cement plug at current depth (approximately 2450' top of fill)
2. Spot 150' plug across Mesa Verde top (2083')
3. Perforate casing below Pictured Cliffs top (257') and attempt to circulate Class "G" with 4% gel cement to surface. Leave casing and annulus full of cement.

While cleaning out well bore encountered shale, chunks of metal & cement.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Title Vice-President

Date 1/6/98

(This space for Federal or State office use)

Approved by

Chip Haraden
Chip Haraden

Title Acting T.C.

Date 1/7/98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

Dittam Pond 3

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE
NATIONAL

8 5/8 @ 174'

holes reported 562-1360-5Q w/ 400 st "G"

Casing "light" 1810'

Top of fill \approx 2450'

DV @ 3163 cmt w/ 938 ft³ - 1661 to surf

calc. roc 3470' using caliper hole volume

Gallup perf 4332-4536' (33 holes)
FRAC 50,000 lb. 20/40

fish 4472' (tubing anchor and tubing assy)

4 1/2 @ 4612 cmt w/ 324 ft³