

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

Pittam Pond #3

2. Name of Operator

Dugan Production Corp.

9. API Well No.

30 045 25205

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FNL & 2000' FEL  
Unit B, Sec. 11, T29N, R15W

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
JAN 12 1998  
OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to apparent casing problems and inability to re-enter well, plan to plug as follows:

1. Spot 150' Class "G" cement plug at current depth (approximately 2450' top of fill)
2. Spot 150' plug across Mesa Verde top (2083')
3. Perforate casing below Pictured Cliffs top (257') and attempt to circulate Class "G" with 4% gel cement to surface. Leave casing and annulus full of cement.

While cleaning our well bore encountered shale, chunks of metal & cement.

14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Title Vice-President

Date 1/6/98

(This space for Federal or State office use)

Approved by

*Chip Haraden*  
Chip Haraden

Title Acting T.C.

Date 1/7/98

Conditions of approval, if any:

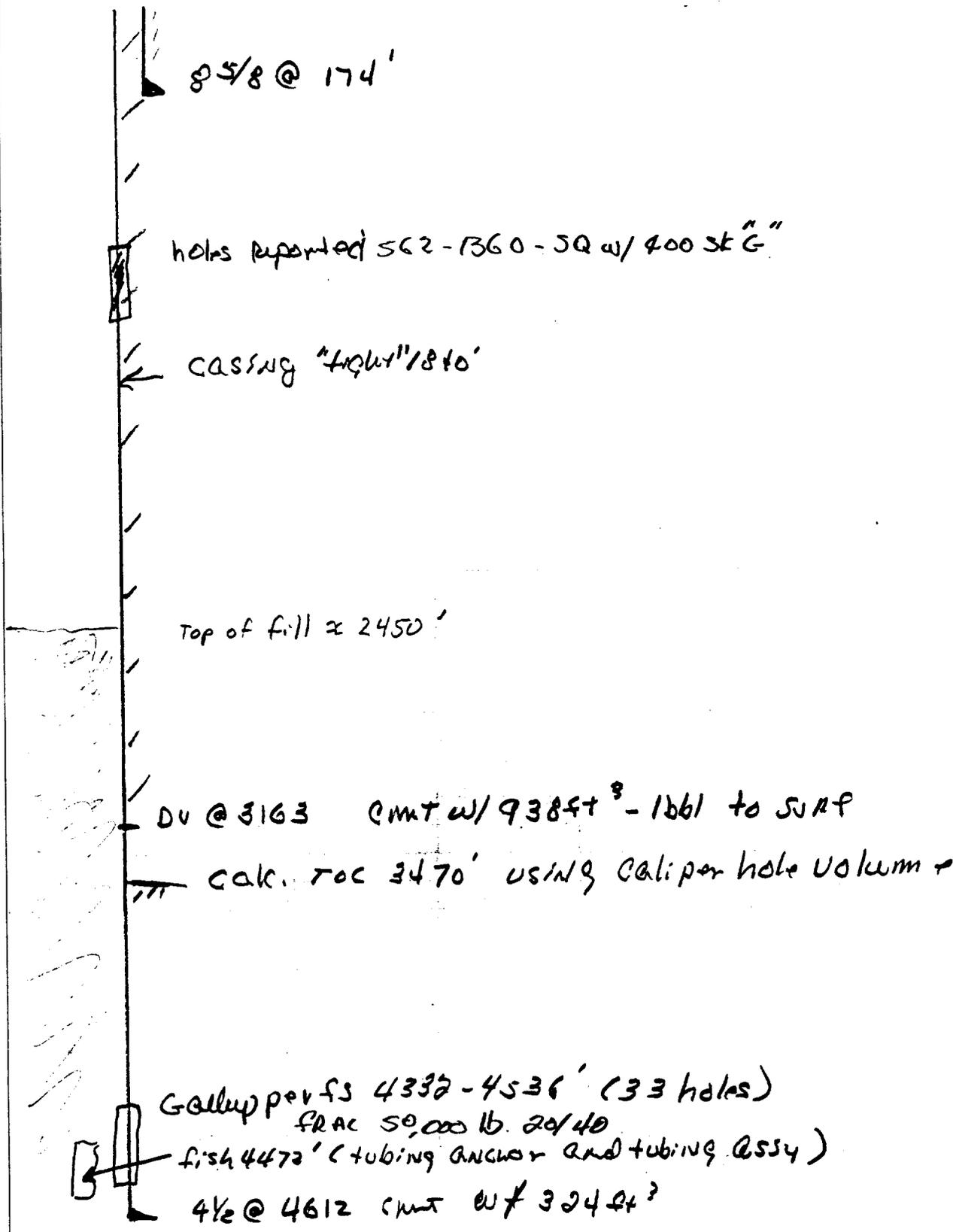
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCB

# Dittam Pond 3

42.381 50 SHEETS 5 SQUARE  
42.382 100 SHEETS 5 SQUARE  
42.383 200 SHEETS 5 SQUARE  
NATIONAL



8 5/8 @ 174'

holes reported 562-1360-5Q w/ 400 st "G"

casing "4 1/2" @ 1810'

Top of fill ≈ 2450'

DU @ 3163 (CMT w/ 938 ft<sup>3</sup> - 1 bbl to SURF)

calc. TOC 3470' using caliper hole volume

Gallop perf 4332-4536' (33 holes)

frac 50,000 lb. 20/40

fish 4472' (tubing anchor and tubing assy)

4 1/2 @ 4612 (CMT w/ 324 ft<sup>3</sup>)