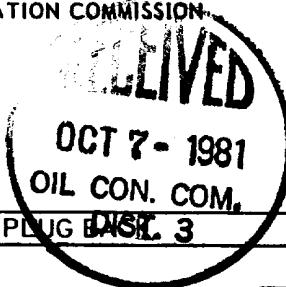


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-25209
Form C-101
Revised 1-1-65



5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9229	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico "A" Com	
9. Well No. 1-E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	
19. Proposed Depth 6800'	19A. Formation Dakota
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 5645' GL	21A. Kind & Status Plug. Bond
21B. Drilling Contractor Four Corners Drilling	
22. Approx. Date Work will start 11/1/81	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Union Texas Petroleum Corporation	
3. Address of Operator 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1850'</u> FEET FROM THE <u>North</u> LINE AND <u>1130'</u> FEET FROM THE <u>West</u> LINE OF SEC. 16 TWP 29N RGE. 12W NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	40	300'	200'	circ
7 7/8"	5 1/2"	15.5	6800'	1000'	circ

1. Drill 12 1/4" hole to approximately 300'. Set 9 5/8", 40#, K-55, ST&C casing at 300' with sufficient cement to circulate to surface.
2. Prior to drilling out surface casing, BOP's will be installed & inspected daily.
3. Drill 7 7/8" hole to approximately 6800' & log.
4. If commercial quantities of gas and/or oil are encountered, 5 1/2", 15.5#, K-55 casing will be set at TD with sufficient cement to circulate to surface.
5. Based on log analysis, the well will be perforated in the Dakota Formation.
6. If necessary, the Dakota will be fracture stimulated.
7. 2 3/8" tubing will be run and the well completed.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

4-7-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION, ESTIMATE OF PRODUCTION, AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas C. Belsha Title Division Petroleum Engineer Date 9/22/1981

(This space for State Use)

APPROVED BY Frank J. Chazy TITLE SUPERVISOR DISTRICT #3 DATE OCT 7 - 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease NEW MEXICO A COM		Well No. 1E
Unit Letter E	Section 16	Township 29N	Range 12W	County San Juan	
Actual Footage Location of Well: 1850 feet from the North line and 1130 feet from the West line					
Ground Level Elev: 5645	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Skelly 1850' State UTP 5/6 Sun 1/6 1130'	Skelly State Texaco Sec.	UTP 5/6 Sun 1/6 State Sun	Sun State UTP 5/6 Sun 1/6
State	State	State	State
16			



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Thomas C. Beldin
Position
Division Petroleum Engineer
Company
Union Texas Petroleum Corp.
Date
October 1, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 30, 1981
Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
Certificate No. 3950
KERR, JR.

R 12 W	'55	1410000 FEET	'56	108°07'30"	157000m E.	'58	'59
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RECEIVED

OCT 7 - 1981
GIL CON. COM.
DIST. 3

Vicinity Map for
UNION TEXAS PETROLEUM CORP. #1E N. MEX. A COM
1850'7NL 1130'FWL Sec. 16-T29N-R12W
SAN JUAN COUNTY, NEW MEXICO