## UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42–R1424		
	<b>5.</b> LEASE SF-080723		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
ent	Gallegos Canyon Unit		
	8. FARM OR LEASE NAME		
	9. WELL NO.		
	263E		
	10. FIELD OR WILDCAT NAME Basin Dakota		
11. SEC., T., R., M., OR BLK. AND SURVEY OR			
17	AREA SE/4, NE/4, Section 20, T29N, RI2W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan NM		
Ξ.	14. API NO.		
E,			
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5610' GL		
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Comment of the second of the s			
(NOTE: Report results of multiple completion or zone			
change on Form 9-330.)			
ROW DAL SURVEY, CONTROL OF THE CONTR			
	Control of the Contro		
is d	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*		
-	Total depth of the well is 6260' and		
	rvals from 6054-60681, and 6130-		
F	Fraced the formation with 103,000		
20-40 sand:∞ Landed 2-3/8" tubing			
CORE			
	RECEIVEN		
JAN4 1992			
OIL CON 1982			
	TUTAN TO S		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Gallegos Canyon Unit 8. FARM OR LEASE NAME
1. oil gas well other  2. NAME OF OPERATOR	9. WELL NO. 263E
Amoco Production Company  3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FNL × 855' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	10. FIELD OR WILDCAT NAME Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, NE/4, Section 20, T29N, R12W  12. COUNTY OR PARISH 13. STATE San Juan NM  14. API NO. 30-045-25210  15. ELEVATIONS (SHOW DF, KDB, AND WD) 56101 GL
(other) Completion Operations ( FARLANCE)	DAL SURVEY ON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent. Completion operations commenced on II-30-81. The plug back depth is 6213'. Perforated inte 6172' with 2 SPF, a total of II2 .38" holes. gallons of frac fluid and 107,000 pounds of 20 at 6183'. Released the rig on I2-04-81.	Irrectionally drilled, give subsurface locations and at to this work.)*  Total depth of the well is 6260' rvals from 6054-6068', and 6130-Fraced the formation with 103,000-40 sand:—Landed 2-3/8" tubing
Subsurface Safety Valve: Manu. and Type	JAN 4 1982 CON. COM. DIST. 3
18. I hereby certify that the foregoing is true and correct	
Dist. Adm. St	pr pec 28 1881

\*See Instructions on Reverse Side

(This space for Federal or State office use)

**NMOCC** 

