

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25210
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE
2. Name of Operator BP America Production Company Attn: Cherry Hlava Room 19.178		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092		7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit (Federal well SF-080723 also filed on BLM form 3061-5)
4. Well Location Unit Letter <u>H</u> <u>1700</u> feet from the <u>North</u> line and <u>855</u> feet from the <u>East</u> line Section <u>20</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well No. 263E
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' GR		9. Pool name or Wildcat Basin Dakota & Otero Chacra

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Complete Chacra & Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to recomplete the subject well into the Otero Chacra and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Otero Chacra (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two Pools, NMOCD CASE NO. 12520, ORDER NO. R-11567 effective 04/26/2001, established approval for subsequent applications for the downhole commingling of production in well bores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached is the future production decline estimates for the Dakota. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC 771A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 05/01/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Original TITLE Regulatory Analyst DATE MAY 10 2002

Conditions of approval, if any:

GCU Well Work Procedure

Well Name: GCU 263E

Date: 4/22/02

Objective:

Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

Location: Sec.20, T29N-R12W

County: San Juan

State: New Mexico

Lease:

Meter No. 52900006

Horizon: Dakota/Chacra

API #: 30-045-25210

Engr: John Papageorge

Phone: W (281)366-5721

H (713)464-5053

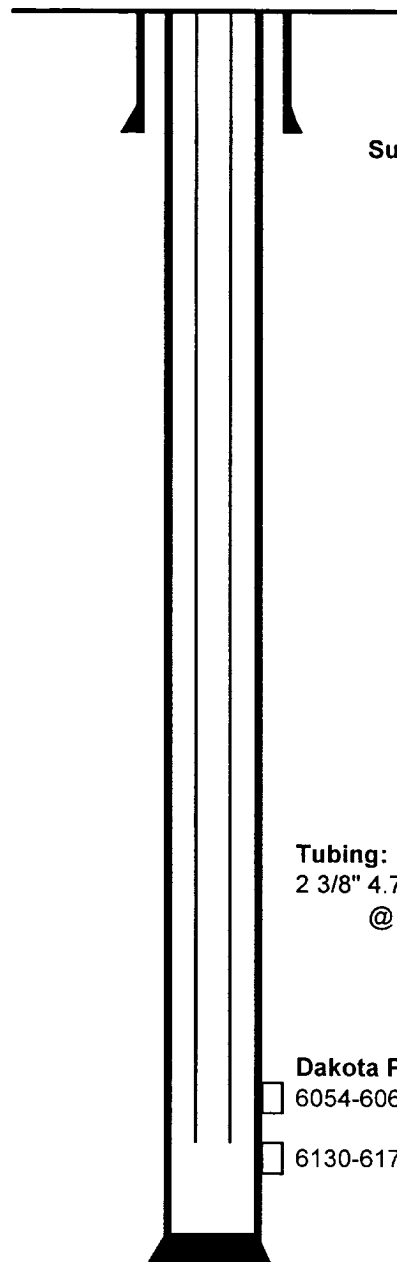
1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
6. RIH with bit and scraper. Clean out to PBTD.
7. Set CIBP at approximately 5900'. Load hole with 2%KCL and pressure test plug.
9. Perforate the following interval with 2JSPF, 120 deg. phasing: **Chacra 2660-2678'**.
10. RU frac equipment and fracture stimulate down casing according to schedule 'A'.
11. Flow back frac load on 1/4" choke until well dies or stabilized flow rate is obtained.
12. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP and cleanout to PBTD.
13. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6170'. RDMO.
14. Test well to pipeline.

GCU 263E

Wellbore Diagram

1700' FNL 855' FEL
Sec. 20, T29N, R12W
San Juan Co., NM

Current Configuration



GL: 5610'
KB: 5623'

Surface Csg: 8 5/8", 24#
@ 295'

DV @ 4406'
Cement circ to surface

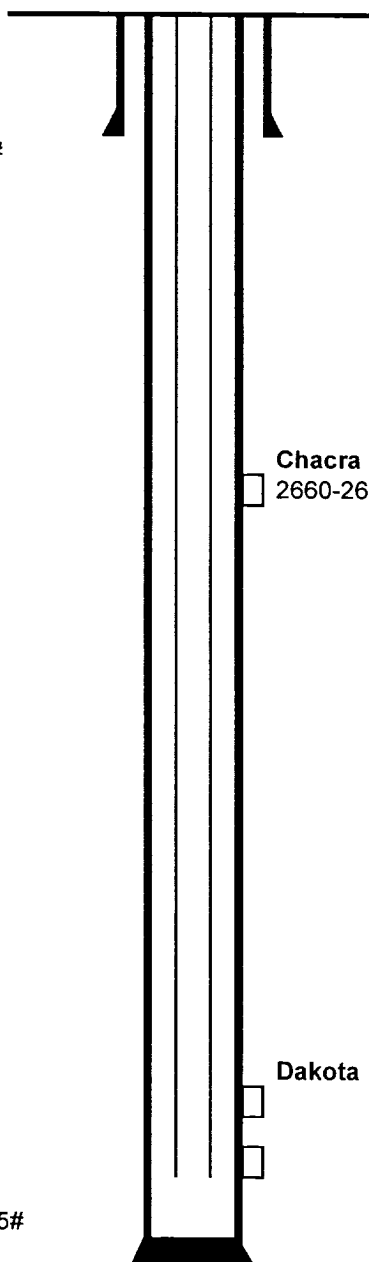
Tubing:
2 3/8" 4.7# J-55Tbg
@ 6183

Dakota Perforations:
6054-6068
6130-6172

Prod Csg: 4 1/2", 10.5#
@ 6260'

PBTD: 6213'
TD: 6260'

Proposed



Chacra Perforations:
2660-2678'

Dakota Perforations:

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-25210	² Pool Code 71599 / 82329	³ Pool Name Basin Dakota / Otero Chacra
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 263E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5610 GL'

¹⁰ Surface Location

UL or lot no. Unit H	Section 20	Township 29N	Range 12W	Lot Idn	Feet from the 1700'	North/South line North	Feet from the 855'	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 DK 160 Ch	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Cherry Hlava</u> Printed Name <u>Cherry Hlava</u> Title <u>Regulatory Analyst</u> Date <u>05/01/2002</u>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>1/15/1980</u> <u>On File</u> Signature and Seal of Professional Surveyor: <u>Fred B. Kerr Jr.</u> <u>3950</u> Certificate Number	

API 30-045-25210 GALLEGOS CANYON UNTI 263E

Dakota

Date	MCF Forecast
1/1/02	56
2/1/02	55
3/1/02	55
4/1/02	54
5/1/02	54
6/1/02	53
7/1/02	52
8/1/02	52
9/1/02	51
10/1/02	51
11/1/02	50
12/1/02	50
1/1/03	49
2/1/03	49
3/1/03	48
4/1/03	48
5/1/03	47
6/1/03	47
7/1/03	46
8/1/03	46
9/1/03	46
10/1/03	45
11/1/03	45
12/1/03	44
1/1/04	44
2/1/04	43
3/1/04	43
4/1/04	42
5/1/04	42
6/1/04	42
7/1/04	41
8/1/04	41
9/1/04	40
10/1/04	40
11/1/04	39
12/1/04	39
1/1/05	39
2/1/05	38
3/1/05	38
4/1/05	38
5/1/05	37
6/1/05	37
7/1/05	36
8/1/05	36
9/1/05	36
10/1/05	35
11/1/05	35
12/1/05	35

Date	MCF Forecast
1/1/06	34
2/1/06	34
3/1/06	34
4/1/06	33
5/1/06	33
6/1/06	33
7/1/06	32
8/1/06	32
9/1/06	32
10/1/06	31
11/1/06	31
12/1/06	31