Office Submit 3 Copies To Appropriate District	State of New I	Mexico	/ Form C-103
District I	Energy, Minerals and N	atural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL APINO.
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	/ 30-045-252/0
District III	1220 South St. F	•	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	and the second s		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
87505	$A^{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{$	5 ⁶⁷ (3	
,	ICES AND REPORTS ON WEL	LŞ	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	Gallegos Canyon Unit
DIFFERENT RESERVOIR. USE "APPLII" PROPOSALS.)	CATION FOR PERMITY (FORM C-101	FOR SUCH	3,5
1. Type of Well:	A CONTRACTOR OF THE SECOND		(Federal well SF-080723 also filed on
Oil Well Gas Well	Other	· • •	BLM form 3061-5)
2. Name of Operator			8. Well No.
BP America Production Company	Attn: Cherry Hlava Ro	om 19.178	263E
3. Address of Operator			9. Pool name or Wildcat
· -	77253-3092		Basin Dakota & Otero Chacra
4. Well Location			Pasin Bandra a Orero Chacra
1			
Unit Letter H	1700 feet from the North	line and 855 f	eet from the East line
Section 20	Township 29N Rang	e 12W	NMPM San Juan County
	10. Elevation (Show whether		
		10' <i>G</i> R	
11. Check A	Appropriate Box to Indicate	Nature of Notice.	Report or Other Data
	TENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
	_		TETERINO CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. PLUG AND
			ABANDONMENT -
TEMPORARILY ABANDON PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ABANDONMENT -
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GCU Well Work Procedure

Well Name:

GCU 263E

Date:

4/22/02

Objective:

Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

Location:

Sec.20, T29N-R12W

County: State:

San Juan New Mexico

Lease:

Meter No. 52900006

Horizon: API #: Dakota/Chacra 30-045-2*5210*

Engr: Phone: John Papageorge W (281)366-5721

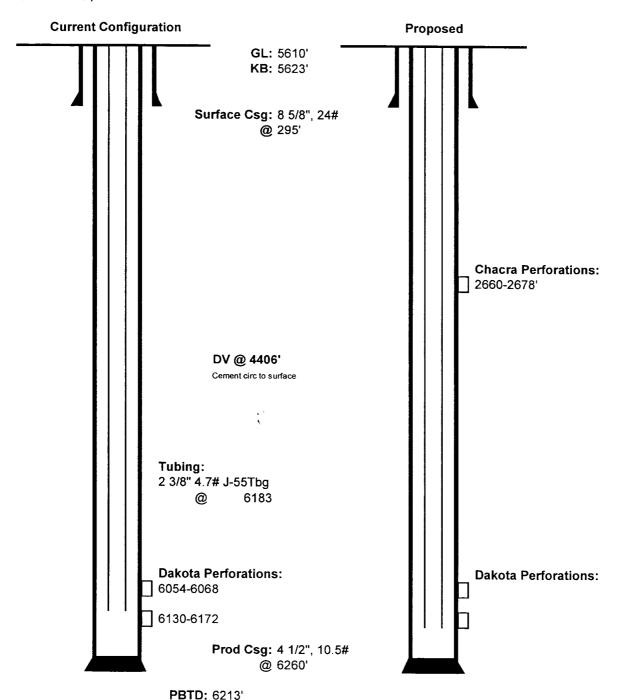
H (713)464-5053

- 1. Check anchors. MIRU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary with 2% KCL water.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
- 6. RIH with bit and scraper. Clean out to PBTD.
- 7. Set CIBP at approximately 5900'. Load hole with 2%KCL and pressure test plug.
- 9. Perforate the following interval with 2JSPF, 120 deg. phasing: Chacra 2660-2678'.
- 10. RU frac equipment and fracture stimulate down casing according to schedule 'A'.
- 11. Flow back frac load on "4" choke until well dies or stabilized flow rate is obtained.
- 12. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP and cleanout to PBTD.
- 13. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6170'. RDMO.
- 14. Test well to pipeline.

GCU 263E

Wellbore Diagram

1700' FNL 855' FEL Sec. 20, T29N, R12W San Juan Co., NM



TD: 6260'

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

160 Ch

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2040 South Pachec	co, Santa Fe,	NM 87505						L	_ AMF	FNDED REPORT
		W	ELL LO	CATIO	N AND ACE	REAGE DEDIC	CATION PLA	T		
1	API Number	r		¹ Pool Cod	ie		³ Pool Na	me		
30-	045-2 <i>5</i>	52/0 71599 / 82329 Basin Dakota / Otero Chacra								
⁴ Property	Code	⁵ Property Name			6 Well Number					
0057	0	Gallegos Canyon Unit					263E			
OGRID '					* Operator	•				⁹ Elevation
00077	78	BP America Production Company 5610 GL'				610 GL'				
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
Unit H	20	29N	12W		1700'	North	855'	Eas	st	San Juan
			11]	Bottom H	lole Location I	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
12 Dedicated Acre	es 13 Joint o	r Infill 14 C	onsolidation	Code 15 O	order No.					
320 DK										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 855' Printed Name Regulatory Analyst Title 05/01/2002 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1/15/1980 On File Date of Survey Signature and Seal of Professional Surveyor: Fred B. Kerr Jr. 3950 Certificate Number

API 30-045-25210 GALLEGOS CANYON UNTI 263E

Date	MCF Forecast
1/1/02	56
2/1/02	55
3/1/02	55
4/1/02	54
5/1/02	54
6/1/02	53
7/1/02	52
8/1/02	52
9/1/02	51
10/1/02	51
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12/1/02	50
1/1/03	49
2/1/03	49
3/1/03	48
4/1/03	48
5/1/03	47
6/1/03	47
7/1/03	46
8/1/03	46
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12/1/03	44
1/1/04	44
2/1/04	43
3/1/04	43
4/1/04	42
5/1/04	42
6/1/04	42
7/1/04	41
8/1/04	41
9/1/04	40
10/1/04	40
11/1/04	39
12/1/04	39
1/1/05	39
2/1/05	38
3/1/05	38
4/1/05	38
5/1/05	37
6/1/05	37
7/1/05	36
8/1/05	36
9/1/05	36
10/1/05	35
11/1/05	35
12/1/05	35

Date	MCF Forecast
1/1/06	34
2/1/06	34
3/1/06	34
4/1/06	33
5/1/06	33
6/1/06	33
7/1/06	32
8/1/06	32
9/1/06	32
10/1/06	31
11/1/06	31
12/1/06	31